

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Gulf Oil Corporation		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		8. Farm or Lease Name H. T. Mattern (NCT-B)
		9. Well No. 10
		10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3510' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>P&A Eumont Gas, Produce as Single</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with rods. Set RBP at 3651' & dumped frac sand on top. Pumped 150 sacks Class "C" cement & 3/10% Halad 4 & 5/10% CFR₂ across 2695'-3635'. Pumped fresh water behind cement to balance plug. Tagged top of cement at 1882'; drilled cement out to 3351'. Pressure tested cement squeeze 2695'-3635' to 300#, held ok. Circulate sand off RBP at 3651'. POH with production equipment. Pumped 750 gals 15% NE double inhibited acid down tubing across perfs. Flushed with 8.6 with adomal. WIH with pump on 3/4" rods & hung well on. Well pumped 10 BO & 54 BW with 276 MCF gas in 24 hours; well was closed in prior to work. Complete after P&A Eumont & reconditioning Penrose Skelly 10-9-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.D. Pitzer</u>	TITLE <u>Area Engineer</u>	DATE <u>10-17-80</u>
APPROVED BY <u>Jerry S. Smith</u>	TITLE <u></u>	DATE <u>OCT 20 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		