STATE OF NEW MEXICO AGY AND MINERALS DEPARTMENT

161 AND WHITEHALS DE		
DISTRIBUTION		
BANTA FE		
FILE		ļ
U.S.G.S.		
LAND OFFICE		
	i	1

OIL CONSERVATION DIVISION P. O. BOX 2088 DISTRIBUTION P. D. BOX 2088	Form C-103 Revised 10-1-73
FILE	State Fre X
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO PRILL ON TO DEFFEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
OIL X CAB OTHER-	
Gulf Oil Corporation	g. Well No.
	10 Field and Foot, or Wildcat
4. Location of Well UNIT LETTER	Penrose Skelly
P. O. BOX 2088 P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Sa. Indicate Type of Leuse Store Free S. Store Off 6 Gas Leone No. South Free S. Store Off 6 Gas Leone No. South Free S. Store Off 6 Gas Leone No. Free S. Famour Leone Month off Gas Leone No. Free S. Store Off 6 Gas Leone No. Free S. Store Off 6 Gas Leone No. Free S. Store Off 6 Gas Leone No. Free S. Famour Leone Month off Gas Leone No. Free S. Famour Leone Month off Gas Leone No. Free S. Famour Leone Month off Gas Leone No. Free S. Famour Leone Month off Gas Leone No. Free S. Commonth off Gas Leone No. Free S. Comm	12 County
3510' GL	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Oth SUBSEQUENT NOTICE OF INTENTION TO:	er Data REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON TEMPORARILY ABANDON TEMPORARILY ABANDON	ALTERING CASING PLUG AND ABANDONMENT

P&A Eumont Gas, Produce as Single .7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose; work) SEE RULE 1103.

X

POH with rods, pump & tubing. Set RBP at 3657. Cap RBP with 10. frac sand. Swab & test. If Eumont Gas is uneconomical to produce, proceed as follows: POH with tubing & packer. Check static fluid level with swab. Spot 150 sacks Class "C" cement +3/10% Halad 4+5/10% CFR $_2$ on bottom. GIH with tubing open-ended. Tag cement plug. Drill up cement plug to 3635^{\dagger} . Pressure test casing to 300%; if ok, circulate frac sand off RBP. Recover packer; POH with tubing & packer. Clean out to 3786'. GIH with tubing open-ended. Swab and test. Produce well as single Penrose Skelly after P&A Eumont Gas.

•				
1				
I hereby certify that the information above is true and	complete to the best of my knowledge and belief.			
POPIT.	Area Engineer	DATE _	9-2-8	0
Orig. Signed by John Runyan		DATE	SEP	\$ 1930
NOVED BY John Runyan Geologist NUITIONS OF APPROVAL, IF ANY:	TITLE			
PDITIONS OF THE				