

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-06923	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. N/A	
7. Lease Name or Unit Agreement Name H. T. MATERN (NCT-B)	
8. Well No. 12	
9. Pool name or Wildcat EUMONT/YATES/7RVRS	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE	
4. Well Location Unit Letter E : 1980 Feet From The NORTH Line and Section 31 Township 21 SOUTH Range 37E 660 Feet From The WEST Line County LEA	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3482' GL	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CMT JOB <input type="checkbox"/>
OTHER: PLUGBACK <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABAN. <input type="checkbox"/>

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including anticipated date of starting any proposed work) SEE RULE 1103.

WE PROPOSE TO PLUGBACK FROM THE QUEEN TO THE YATES/7RVRS:
MIRU PU. ND WH, NU BOP. RIH W/CIBP & SET AT 3200' W/20' SD. PERF F/2665'-3081',
TOTAL 36 HOLES. ACDZ EACH SET W/150 GALS 15% NEFE HCL. LOAD BACKSIDE W/KCL
WATER. FRAC PERFS W/77,250 GALS 70/50Q CO2 LINEAR GEL & 289,500 LBS
12/20 BRADY SD. FLOW WELL BACK. ND BOP, NU WH. RDPU.
TURN WELL OVER TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 	TITLE TECH. ASSISTANT	DATE: 09/1/94
TYPE OR PRINT NAME WENDI KINGSTON		TELEPHONE NO. (915)687-7826

APPROVED BY 	TITLE	DATE SEP 06 1994
CONDITIONS OF APPROVAL, IF ANY:		