

Submit to Appropriate

District Office

State Lease-6 copies

Fee Lease-6 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK				API NO. (assigned by OCD on New Wells) 30-025-06923 OK	
1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>				5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				6. State Oil & Gas Lease No. N/A	
2. Name of Operator CHEVRON U.S.A. INC.				7. Lease Name or Unit Agreement Name H.T. MATTERN "B" NCT-B	
3. Address of Operator P.O. BOX 1150, MIDLAND, TX 79702 ATTN: P.R. MATTHEW				8. Well No. 12	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line an <u>660</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> County				9. Pool name or Wildcat EUMONT GAS	
10. Proposed depth 3640'		11. Formation PENROSE, QN, SR		12. Rotary or C.T. ROTARY	
13. Elevation (Show DF, RT, GR, etc.) 3482 GE		14. Kind & Status Plug Bond N/A		15. Drig Contractor UNKNOWN	
				16. Date Work will start ASAP	
17 PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
UNK.	8 5/8"	24	410'	300	SURFACE
UNK.	5 1/2"	14	3825'	925	TOC @ 30'

MIRU TIH WITH CIBP AND SET AT 3675', DUMP 35' OF CMT ON TOP .
 TIH AND PERF AT 3387-3368, PENROSE, QN AND 7-RIVERS FORMATION.
 ACDZ, FRAC AND FLOW WELL BACK.
 RETURN TO PRODUCTION.
 ABANDON THE PENROSE SKELLY POOL AND COMPLETE IN THE EUMONT GAS.

IN ABOVE SPACE DESCRIBE PROPOSE IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUTIVE ZONE AND PROPOSED
 NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.R. Matthews TITLE TECHNICAL ASSISTANT DATE 03-20-92

TYPE OR PRINT NAME P.R. MATTHEWS TELEPHONE NO. (915)687-7812

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approved for recompletion work only--well cannot be
 produced as Eumont gas well until NSL & NSP approved. Permit Expires 6 Months From Approval
 Date Unless Drilling Underway.
workover

APR 09 '92