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FILE U.S.G.S. LAND OFFICE			NEW MEX	1C0 01L C	CONSER	VATION	COMMISSIO	N FORM C-103 (Rev 3-55)
TRANSPORTER OIL GAS PRORATION OFFICE	4 1		MISCE	LLANEOU	JS REP	ORTS	DN WELLS	• • • •
OPERATOR		(Subn	nit to approj	priate Distri	ct Office	as per Ca	mmission Rgie	H06)
Name of Company Oulf Oil C	orporatic	n		Addre		FED		
Lease			Well No.	Unit Letter	Section	Townshi	New Maxic	Range
H. T. Matt			12	E	31	21-		37-E
2-8-63	:d	Pool Penrose	Skelly		ľ	County L	<b>N</b> 6	
		THIS IS		<b>OF</b> : (Check	appropria		<b>70</b>	and the second
Beginning Drilling Operations Casing Test and C								
			emedial Work			T/A Report		
Detailed account of	work done, n	ature and quantity	of materials	used, and re	sults obtai	ned.	Nen w	
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Witnessed by								
withessed by			Position		C	ompany		
		FILL IN BEL	LOW FOR R		ORK RE		NLY	
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D F Elev.	T D	FILL IN BEI	LOW FOR R	NAL WELL D	ORK RE			Completion Date
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D F Elev. Tubing Diameter		•	LOW FOR R Origi	NAL WELL D	VORK RE	PORTS 0	; Interval	
D F Elev. Tubing Diameter Perforated Interval(s Open Hole Interval		•	LOW FOR R Origi	Oil Stri	VORK RE	PORTS O Producing	; Interval	
D F Elev. Tubing Diameter Perforated Interval(s		•	LOW FOR R Origi PBTD	Oil Stri	ORK RE DATA ng Diamete ng Formati	PORTS O Producing	; Interval	
D F Elev. Tubing Diameter Perforated Interval(s Open Hole Interval Test		•	LOW FOR R ORIGI PBTD RESULT Gas P	Oil Strin	ORK RE DATA ng Diamete ng Formati	PORTS () Producing er on(s) oduction	; Interval	Depth Gas Well Potential
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