

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE H. T. Mattern "B" WELL NO. 12 UNIT E S 31 T 212 R 372
DATE WORK PERFORMED 3-9 thru 3-11-58 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 91 Joints (3812') 5-1/2" OD 14# Gr. J-55 3" Casing. Set and cemented at 3825' with 925 sacks 4% Gel Incor cement. Plug at 3781'. Maximum Pressure 1200#. Job Completed at 11:30AM 3-9-58.

After waiting over 30 hours, tested 5-1/2" Casing with 1000# for 30 minutes. No Drop in pressure. Drilled cement plug from 3781-3822' and tested casing with 1000# Pressure for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Conley
Title _____
Date _____

Name E. J. Jantz
Position Area Supt. of Production
Company Gulf Oil Corporation