TAFE	_	ONSERVATION COMMIS	S	Form C-104
ε	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-11 Effective 1-1-65
.G.S.	AUTHORIZATION TO TO	AND		
ND OFFICE	AUTHORIZATION TO TRA	MOSPORT OIL AND NA	ATURAL GAS	
OIL	•			
ANSPORTER GAS				
PERATOR				
RORATION OFFICE				
Petro-Lewis Corp	oration			
401 Fort Worth C	lub Bldg., Fort Wor			
Reason(s) for filing (Check proper box)		Other (Please e.	xplain)	
New We!I	Change in Transporter of:	<u></u>		•
Recompletion	Oil Dry Ga	s		
Change in Ownership X	Casinghead Gas Conder	isate		
If change of ownership give namePe and address of previous owner DESCRIPTION OF WELL AND L		mpany, 1605 Co	ommerce Bl	dg., FtWorth Tex. 76102
Lease Name	Well No. Pool Name, Including F	ormation K	ind of Lease	Lease No.
Gill	1 Eumont	1	tate, Federal or Fe	
Location	2 11	(()		YY 4-
Unit Letter M ; 660	Feet From The South Lin	• and 660	Feet From The	West
Line of Section 31 Town	aship 21S Range	37E , NMPM,	Lea	County
II. DESIGNATION OF TRANSPORT	er of oil and natural ga	S Address (Give address to	which approved cop	py of this form is to be sent)
Name of Authorized Transporter of Casti Northern Natural Ga		Address (Give address to 2223 Dodge St		py of this form is to be sent) Nebr. 68101
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige.	Je gas actually connected yes	? When	
If this production is commingled with IV. COMPLETION DATA			umber:	•
Designate Type of Completion	Oll Well Gas Well	New Well Workover	Deepen Plug	Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ing Depth
Perforations			Dept	h Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
11042 0124				
	RALLOWABLE (Test must be a	<u> </u>		

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
Date First New Oil Run To Tanks
Date of Test

Tubing Pressure

Casing Pressure

Casing Pressure

Case MCF

Case MCF

GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
, , , , , , , , , , , , , , , , , , , ,		_			
			<u> </u>		

TITLE _

VI.	CERTIFICATE	OF	COMPLIANCE	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and held f.

H. S. Wein Day	
(Signature)	
Agent	

October 23, 1973

(Title)

OIL CONSERVATION COMMISSION

APPROVED		19
APPROVED	Otig. Signed by	•
BY	Joe D. Farrage	
	Date I have	

This form is to be filed in compliance with RULE 1104.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.