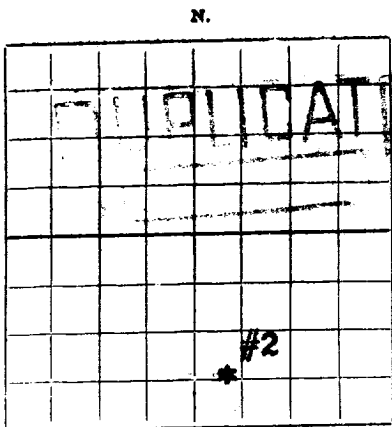




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Neville G. Penrose Inc.

(Company or Operator)

Pruitt

(Lease)

Well No. 2, in SW 1/4 of SE 1/4, of Sec. 31, T. 21S, R. 37E, NMPM.

Penrose-Skelly Pool, Lea County.

Well is 660 feet from South line and 1980 feet from East line

of Section 31. If State Land the Oil and Gas Lease No. is -No-

Drilling Commenced December 6, 1955; Drilling was Completed December 24, 1955.

Name of Drilling Contractor Thomas Drlg. Co.

Address Petroleum Bldg. Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3462. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 3435 to 3586 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	317	Texas Pat.	--	--	Surface
5-1/2	14#	New	3399	Hallib.			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2	8-5/8	317	175	Circulation	--	---
7-7/8	5-1/2	3399	150	Hall. 5-W plug	--	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Open hole interval 3399 to 3586 washed with 500 gal. acid and fractured with 5,000 gal. 1# per gal.

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface feet to TD feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing **January 4** 19**56**

OIL WELL: The production during the first 24 hours was.....96.....barrels of liquid of which.....100.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....32.4.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in..... 6 1/2

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1153	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1250	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2510	T. Montoya.....	T. Farmington.....
T. Yates.....	2730	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3100	T. McKee.....	T. Menefee.....
T. Queen.....	3435	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	3543	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1153	1153	Red Beds				
1153	1250	97	Anhydrite				
1250	2510	1260	Salt				
2510	3435	925	Anhy. & Dolomite w/ sand, shale & salt				
3435	3586	151	Dolomite, Sand & Anhy.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 23, 1956
(Date)

Company or Operator Neville G. Penrose Inc. Address Box 988 Eunice, New Mexico

Name T.H. Bright Position or Title Production Supt.

T.H. Bright