F COPIES RECEIVED				-	Form C-103	
STRIBUTION					Supersedes C=102 and (	
4 FE	N	IEW MEXICO OIL CONSE	RVATION COMMISSION		Effective 1-	
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scribe Proposed or Comp k) SEE RULE 1103.		rly state all pertinent detail	OTHER	, including est	imated date of	starting any proposed
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scribe Proposed or Com k) SEE RULE 1103. 9/13-17/71 9/18-23/71 9/27-10/15/7 10/19/71	Drilled from Ran 408' of 4 cemented wit Perf. 3957-5 tested. Aver of oil and ga Squeezed par Tested comer	The squeeze with	other ot	, including est 2000'. . Top of on pumpi ation wa eat ceme okay. P	liner at ng unit a ter per da nt to 200 BTD 3839	3592'. and pump ay, trace 00 psi.
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scribe Proposed or Com k) SEE RULE 1103. 9/13-17/71 9/18-23/71 9/27-10/15/7 10/19/71 10/20-21/71	Drilled from Ran 408' of 4 cemented wit Perf. 3957-6 tested. Aver of oil and ga Squeezed par Tested comer Perf. liner tw 3801-05' and Acidized and	The squeeze with vo holes each at: 5833-37'. Swall	other ot	, including est 2000'. . Top of on pumpi ation wa eat ceme okay. P -33', 373 of 15% ac	liner at ng unit a ter per da nt to 200 BTD 3839 9-43', 3	3592'. and pump ay, trace 00 psi. 9'. 756-70',
scribe Proposed or Com k) SEE RULE 1103. 9/13-17/71 9/18-23/71 9/27-10/15/7 10/19/71 10/20-21/71 10/22/71	Drilled from Ran 408' of 4 cemented wit Perf. 3957-5 tested. Aver of oil and ga Squeezed par Tested camer Perf. liner tw 3801-05' and Acidized and gelled S# bri	The state all pertinent details () () () () () () () () () () () () () (	other ot	, including est 2000'. . Top of on pumpi ation wa eat ceme okay. P -33', 373 of 15% ac	liner at ng unit a ter per da nt to 200 BTD 3839 9-43', 3 aid plus 4	3592'. and pump ay, trace 00 psi. 9'. 756-70', 42,000 gallons
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