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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
Gill "A"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Penrose-Skelly	
15. Elevation (Show whether DF, RT, GR, etc.)	
5478 Grd.	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL ☐ GAS ☐ WELL ☐ OTHER-

2. Name of Operator

Penrose Production Company

3. Address of Operator

1605 Commerce Building, Fort Worth, Texas 76102

4. Location of Well

5. Well Letter L, 1980 FEET FROM THE south LINE AND 612 FEET FROM

6. Direction west LINE, SECTION 31 TOWNSHIP 21E RANGE 37E NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

7. FORM REMEDIAL WORK ☐
8. TEMPORARILY ABANDON ☐
9. ALTER OR ALTER CASING ☐

10. PLUG AND ABANDON ☐
11. CHANGE PLANS ☐

12. OTHER ☐

SUBSEQUENT REPORT OF:

13. REMEDIAL WORK ☒
14. COMMENCE DRILLING OPNS. ☐
15. CASING TEST AND CEMENT JOB ☐
16. OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/13-17/71 Drilled from OTD 3748' to new total depth of 4000'.
9/18-23/71 Ran 408' of 4 1/2" J55 9.5# liner set at 4000'. Top of liner at 3592'. cemented with 70 sacks of neat cement.
9/27-10/16/71 Perf. 3957-67', acidized with 2000 gals, put on pumping unit and pump tested. Averaged pumping 120 barrels of formation water per day, trace of oil and gas.
10/19/71 Squeezed perfs. 3957-67' with 100 sacks of neat cement to 2000 psi.
10/20-21/71 Tested cement squeeze with 3000 psi. Held okay. PBTD 3839'.
Perf. liner two holes each at: 3708-12', 3725-33', 3739-43', 3766-70', 3801-05' and 3833-37'. Swabbed perfs. dry.
10/22/71 Acidized and fraced perfs. with 2500 gallons of 15% acid plus 42,000 gallons gelled 9# brine plus 54,000# 20-40 mesh sand.
10/23-31/71 Put on pumping unit and pumped back acid, frac, and load water. Small shows of oil and gas.
11/1-2/71 Pumped 11 bbls. oil plus 170 bbls. water per day.
11/3-4/71 Installed larger pumping equipment.
11/5/71 Pumped 33 bbls. oil plus 120 bbls. water in 24 hrs. Gas vol. 255 mcf. Gor 7727/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Raya Pierce

TITLE Field Foreman

DATE 11/5/71

APPROVED BY

Joe D. Ramey
Dist. I, Supv.

TITLE

DATE

NOV 11 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 10 1971

U.S. DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OIL CONSERVATION CO
HOBBS, N. M.