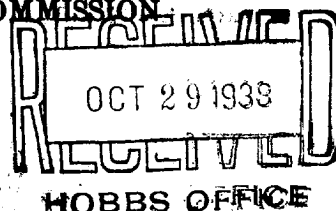


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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



## WELL RECORD


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

**Trin Oil Corporation** Company or Operator **P.O. Box 1575, Hobbs, New Mexico** Address  
**Jaice-Fruit** Well No. **1** in **SEA** of Sec. **31** T. **21-S**  
R. **37-E** N. M. P. M., **Hardy** Field, **Lea** County.  
Well is **4600** feet south of the North line and **660** feet west of the East line of **Section 31**  
If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
The Lessee is **Amerada Petroleum Corporation** Address **Tulsa, Okla.**  
Drilling commenced **June 20th** 19**38** Drilling was completed **September 26** 19**38**  
Name of drilling contractor **Drilling & Exploration Co.** Address **Dallas, Texas**  
Elevation above sea level at top of casing **3462** feet.  
The information given is to be kept confidential until **Not Confidential** 19\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from **3620** to **3631** No. 4, from **3757** to **3761**  
No. 2, from **3635** to **3665** No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from **3674** to **3680** No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>8-5/8"</b>	<b>28 1/2</b>	<b>8</b>	<b>JAL</b>	<b>1195</b>	<b>Halliburton</b>		<b>None</b>		
<b>7"</b>	<b>20 1/2</b>	<b>10</b>	<b>JAL</b>	<b>3592</b>	<b>Halliburton</b>		<b>None</b>		

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>11"</b>	<b>8-5/8"</b>	<b>1195</b>	<b>600</b>	<b>Halliburton</b>	<b>10.24</b>	<b>5 Tons</b>
<b>8"</b>	<b>7"</b>	<b>3592</b>	<b>100</b>	<b>"</b>	<b>-</b>	<b>-</b>

## PLUGS AND ADAPTERS

Heaving plug—Material **None** Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material **None** Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<b>5 1/2"</b>	<b>40-50-20'</b>	<b>100% Solidified Nitro-glycerin</b>	<b>400 Qts.</b>	<b>Aug. 19</b>	<b>3650-3670</b>	<b>3771'</b>
		<b>Dowell "X"</b>	<b>2000 Gals.</b>	<b>Sept. 26</b>	<b>3720-3771</b>	

Results of shooting or chemical treatment \_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **1200** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from **1200** feet to **3771** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **October 1st** 19 **38**

(\*) The production of the first **12** hours was **65** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, Be **37**

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

Rotary: **J.A. Harkins, A.R. Hawley** Driller **J.M. McDaniel** Driller  
Cable: **M.A. Isner, Jim Hale** Driller **Chas. Whitworth** Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **28th****Hobbs, New Mexico** **Oct. 28, 1938**day of **October** 19 **38**Name **J. M. Graham**Position **Asst. Treasurer**

# FORMATION RECORD

FROM	TO	FORMATION
0	120	Sand and Gravel
120	750	Red Bed
750	777	Gypsum
777	894	Gypsum and Shells
894	1106	Red Bed
1106	1160	Red Rock and Shells
1160	1200	Anhydrite - Top at Anhydrite 1160'
1200	1357	Anhydrite
1357	1363	Red Rock and Anhydrite
1363	1460	Salt
1460	1500	Anhydrite
1500	1520	Salt
1520	1570	Anhydrite
1570	1575	Salt
1575	1595	Anhydrite
1595	1670	Salt
1670	1716	Anhydrite
1716	2480	Salt, Anhydrite and Potash - Base Salt 2480'
2480	2750	Anhydrite - Top Yates 2670'
2750	2825	Anhydrite and Lime - Top Denison Line 2750'
2825	2985	Anhydrite - Top Monument Line 2800'
2985	3000	Gray Shale and Lime
3000	3160	Anhydrite
3160	3260	Lime
3260	3270	Gray and red Shale
3270	3527	Lime
3527	3590	Bank - Top Pennock 3527' - Base Pennock 3590'
3590	3771	Lime