

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Gulf Oil Corporation 3. Address of Operator P. O. Box 670, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>F</u> <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3458' GL	7. Unit Agreement Name Central Drinkard Unit 8. Form or Lease Name Petro Lewis * State "DB" 9. Well No. 138 * 1 10. Field and Pool, or Wildcat Drinkard *Tubb Bas 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

OTHER P&A Tubb Gas (Petro Lewis State "DB" #1) & Acz Drinkard (CDU #138)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with tubing and packer. Set RBP at 6260', cap with 10' sand. Test RBP 3000#. Establish injection rate and pressure into Tubb perfs. Set cement retainer at 6000', test tubing 3000#. Establish injection rate and pressure into Tubb perfs. Squeeze Tubb perfs with 200 sacks Class "C" cement with Halad 9. Drill out cement retainer and cement. Test squeeze 500#. Reverse sand off RBP and POH. Mill out packer at 6300' and retrieve packer. Acidize Drinkard perfs 6534-79' with 5000 gals 15% NEFE HCL, 300# rock salt & BAF. GIH with perf nipple, SN on 2-3/8" tubing. Run rods and pump, hang off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tamara A. Huwari TITLE Area Engineer DATE 6-20-83

APPROVED BY _____ TITLE _____ DATE JUN 22 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 21 1983

C.C.O.
HOBBS OFFICE