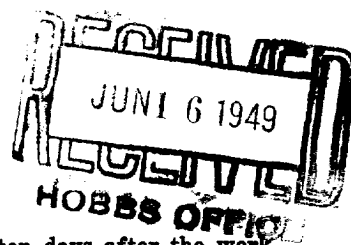


# OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

June 14, 1949

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Amerada Petroleum Corporation State DB Well No. 1 in the \_\_\_\_\_  
Company or Operator Lease  
SEA, NW of Sec. 32, T. 21S, R. 37E, N. M. P. M.,  
Drinkard Field, Lea County.

The dates of this work were as follows: June 12, & 13, 1949

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on June 12, 1949  
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

6630' Total Depth, Line. 6593' P.B.D. Rigged up and Acidized Perforations in 5 1/2" Csg. from 6534' to 6563' with Dowell Pilot & 1000 Gals. Dowell 15% Low Tension Acid. Held Acid in Csg. above 6563' w/Max. C.P. 1750#, Max. T.P. 1775#, Max. Injection rate 1.2 Bbls. per minute. Formation broke at 1600# & dropped to 1500#, treatment complete with 25 1/2 bbl. oil flush. Bled off pressure & set packer at 6369' Tbg. at 6556'. Rigged up & started Swabbing, well kicked off Flowed 19 hrs. & made 166 bbls. Fluid, average 1.7% B.S. & 11.9% Water, T.P. 200#. Gty. corrected 38.3 Gas Vol. 87,800 cu. ft. per day, G.F.R. 776, on 1/4" Choke. Well Completed.

Witnessed by D.W. Gordon Amerada Petroleum Corporation Edm Ross  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

14th day of June 1949

Will Hails Taylor  
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Edm Ross

Position Asst. Dist. Supt.

Representing Amerada Petroleum Corporation  
Company or Operator

My commission expires COMMISSION EXPIRES MARCH 29, 1952

Address Drawer D, Monument, New Mexico

Remarks:

APPROVED

Date JUN 10 1949

Ray G. Gentry  
Name  
OIL & GAS INSPECTOR  
Title