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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-85
7. Unit Agreement Name Central Drinkard Unit
8. Farm or Lease Name
9. Well No. 137
10. Field and Pool, or Wildcat Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- **Water Injection Well**

Name of Operator
Gulf Oil Corporation

Address of Operator
Box 670, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **E**, **1980** FEET FROM THE **North** LINE AND **810** FEET FROM
THE **West** LINE, SECTION **32** TOWNSHIP **21-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3468' GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Repaired water channel</u> <input type="checkbox"/>
	and acidized.

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6597' PB.

Pulled injection equipment. Perforated 5-1/2" casing with 2, 1/2" JHPF at 6528'. Squeezed new perforations with 100 sacks of Class H cement containing .4% Halad 22 and 4" salt. WOC over 24 hours. Cleaned out and tested squeezed perforations with 1500#, 30 minutes, OK. Ran packer and 2-3/8" OD tubing. Set packer at 6488' and treated perforations 6538' to 6597' with 500 gallons of 15% NE acid. Resumed injecting water.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>O.F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>December 30, 1975</u>
APPROVED BY <u>Jerry Serna</u>	TITLE <u>Dist. 1, Supv.</u>	DATE <u>12/30/75</u>
CONDITIONS OF APPROVAL, IF ANY:		

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SEP 13 1975

U.S. DEPARTMENT OF COMMERCE
BUREAU OF ECONOMIC ANALYSIS