

NEW MEXICO OIL CONSERVATION COMMISSION

|                        |  |  |
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| OPERATOR               |  |  |

|                                                                                                  |
|--------------------------------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                                                       |
| State <input checked="" type="checkbox"/> <del>Oil</del> <input type="checkbox"/> <del>Gas</del> |
| 5. State Oil & Gas Lease No.                                                                     |
| B-85                                                                                             |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPLEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                          |                                                        |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>                                                                                                | 7. Unit Agreement Name<br><b>Central Drinkard Unit</b> |
| 2. Name of Operator<br><b>Gulf Oil Corporation</b>                                                                                                                                                       | 8. Farm or Lease Name                                  |
| 3. Address of Operator<br><b>Box 670, Hobbs, New Mexico 88240</b>                                                                                                                                        | 9. Well No.<br><b>137</b>                              |
| 4. Location of Well<br>UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>810</b> FEET FROM<br>THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Drinkard</b>      |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3468' GL</b>                                                                                                                                         | 12. County<br><b>Lea</b>                               |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                |                                                                          |                                                     |                                               |
|------------------------------------------------|--------------------------------------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                                    | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <b>Perforate and repair water channel</b> <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6600' TD.

Pull injection equipment. Perforate 5-1/2" casing with 2, 1/2" JHPF in the approximate interval 6520' to 6530'. Squeeze new perforations with approximately 100 sacks of Class H cement. WOC 24 hours. Clean out and test squeezed perforations with 1500#, 30 minutes. Run packer and 2-3/8" tubing. Set packer at approximately 6467' and resume injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.F. Berlin TITLE Area Engineer DATE November 17, 1975  
APPROVED BY Signed By TITLE Area Engineer DATE NOV 18 1975  
CONDITIONS OF APPROVAL, IF ANY

RECEIVED

DEC 17 1975