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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-85
7. Unit Agreement Name Central Drinkard Unit
8. Farm or Lease Name
9. Well No. 137
10. Field and Pool, or Wildcat Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3468' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Cleaned out and converted to injection service	

6600' TD.
Pulled producing equipment. Cleaned out with sand pump from 6595' to 6600'. Ran Baker nickle plated Model R-3 packer on 2-3/8" Duolined tubing. Set packer at 6466' with 16,000# compression. Loaded casing with fresh water containing 20# sodium chromate per 100 barrels. Started injecting water at 8:00 AM, January 19, 1973.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. J. Bruzale</u>	TITLE <u>Area Engineer</u>	DATE <u>January 22, 1973</u>
APPROVED BY <u>Joe D. Ramo</u>	TITLE <u>Dist. I. Supv.</u>	DATE <u>Jan 23 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 1974

CALIFORNIA CONSERVATION COMM.
HOLLYWOOD