ĺ	NO. OF COPIES RECE	IVED	
	DISTRIBUTIO		
	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
I.	OPERATOR		
	PRORATION OFFICE		
	Operator		

DISTRIBUTION SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
U.S.G.S. LAND OFFICE TRANSPORTER OIL	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
OPERATOR PRORATION OFFICE Operator					
Gulf Oil Corporation					
Reason(s) for filing (Check proper box) New Well Recompletion			nows & well number		
Change in Ownership	Casinghead Gas Conde		ate D WBH #2		
If change of ownership give name and address of previous owner	mereda Petroleum Corp.,	Bex 706, Bunice, N.M.			
DESCRIPTION OF WELL AND	Well No. Pool No	ame, Including Formation	Kind of Lease State, Federal or Fee		
Central Drinkard Uni	t 29 1	rinkard	State, I edetal of I ee		
Unit Letter E ; 198	Feet From The nerth Li	ne and 810 Feet From	The west		
Line of Section 32 , Tov	wnship 215 Range	37E , NMPM,	Ten County		
DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)		
Shell Oil Corporation	inghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
Skelly Oil Company	Unit Sec. Twp. Rge.	Box 1135, Funica, New Loci co Is gas actually connected? When			
If well produces oil or liquids, give location of tanks. If this production is commingled wi	F 32 215 37E	Yes	Unlagown		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res		
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST F	l and must be equal to or exceed top allo				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
I. CERTIFICATE OF COMPLIAN	NCE		ATION COMMISSION		
Commission have been complied	regulations of the Oil Conservatio with and that the information give he best of my knowledge and belief	BY	BY John Stands		
100/2	2	TITE Supervisor, Di	sinct /1 n compliance with RULE 1104. owable for a newly drilled or deeper		

(Signature) Area Production Lanager

(Title) Juno 17, 1965

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.