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| TRANSPORTER | OIL | | |
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| | SANTA FE | | CONSERVATION COMMISSION T FOR ALLOWABLE | Form C-104 | | |
| | FILE | - KEQUES | AND | Supersedes Old C-104 and C-11 Effective 1-1-65 | | |
| | U.S.G.S. | AUTHORIZATION TO TE | RANSPORT OIL AND NATURA | LCAS | | |
| | LAND OFFICE | AOTHORIZATION TO TR | SEP 2 30 M 167 | L GAS | | |
| | TRANSPORTER GAS | | OC. 2. 3. 3. 141 U/ | | | |
| | OPERATOR | - | | | | |
| I. | PRORATION OFFICE | | | | | |
| | Gulf Oll Corporat | . Com | | | | |
| | Address | | | | | |
| | Reason(s) for filing (Check proper box | die, lieu Nordeo 38240 | Other (Please explain) | | | |
| | New Well | Change in Transporter of: | • | ing of lease name - | | |
| | Recompletion Change in Ownership | Oil Dry (| | . McCormack Lease | | |
| | 7 1 | Cusingneda Gas Cond | | | | |
| | If change of ownership give name and address of previous owner | | WELL CLOSED IN | | | |
| II. | DESCRIPTION OF WELL AND | LEASE | | | | |
| | Lease Name W. T. McComack | Well No. Pool Name, Including | | | | |
| | Location | 1 Penrose Ske | State, Fed | leral or Fee | | |
| | Unit Letter A ; 660 | Feet From The north L | ine and 660 Feet Fro | om The east | | |
| | 20 | 75 CT | | | | |
| | Line of Section To | wnship 449 Range | 37E , NMPM, | Lea County | | |
| III. | DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL G | As | proved copy of this form is to be sent) | | |
| | Shell Pipeline Corporation | | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Hidland, Texas | | | |
| | Name of Authorized Transporter of Ca | | Address (Give address to which ap Box 1589, Tulse, Ok | proved copy of this form is to be sent) | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. 32 235 37E | Is gas actually connected? | When Unknown | | |
| | If this production is commingled wi | | | | | |
| IV. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Restv. Diff. Restv. | | |
| | Designate Type of Completion | | | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | |
| | Perforations | | | Depth Casing Shoe | | |
| | | TURING CASING AN | ND CEMENTING RECORD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | | | | ONO DEMENT | | |
| | | | | | | |
| | | | | | | |
| v. | TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be | | oil and must be equal to or exceed top allow- | | |
| | OIL WELL Date First New Oil Run To Tanks | able for this a | depth or be for full 24 hours) Producing Method (Flow, pump, gas | : lift, etc.) | | |
| | | | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| | Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas - MCF | | |
| | | | | <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u> | | |
| | GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bhie Condensate AACE | Gravity of Condonnato | | |
| | Actual Prod. 1881-MCF/D | Feudin or 148t | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| VI. | CERTIFICATE OF COMPLIANCE | | OIL CONSER | VATION COMMISSION | | |
| | Thomas construction above the state of the s | annulations of the Oil Comments | APPROVED, 19 | | | |
| | I hereby certify that the rules and a Commission have been complied we have been complied when the complete the the | with and that the information given | 0 | BY James | | |
| | above is true and complete to the | . oeat of my knowledge and belief. | | | | |
| | | | | <i>J</i> | | |

VI.

Area Production Manager

(Tule) Septembar 21, 1967

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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