

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 110649)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE W. T. McCormack WELL NO. 1 UNIT A S 32 T 21-S R 37-E

DATE WORK PERFORMED 4-1 thru 16-57 POOL Penrose Skelly

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☒ Other Fracture treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

1. Pulled tubing, packer and flow valves. Cleaned out from 3787-3802' with sand pump.
2. Ran 2-7/8" tubing with packer at 3659'. Treated open hole formation from 3659-3802' with 10,000 gallons gelled lease oil with 1# sand per gallon. Injection rate 14.1 bbls per minute. Pulled tubing and packer.
3. Ran 121 joints 2-3/8" tubing set at 3770'. Swabbed and well kicked off.
4. Ran rods and pump and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3464' TD 3802' PBD - Prod. Int. 3695-3802' Compl Date 6-27-36

Tbng. Dia 2-3/8" Tbng Depth 3796' Oil String Dia 5-1/2" Oil String Depth 3644'

Perf Interval (s) _____

Open Hole Interval 3644-3802' Producing Formation (s) Upper San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>9-4-56</u>	<u>4-16-57</u>
Oil Production, bbls. per day	<u>8</u>	<u>64</u>
Gas Production, Mcf per day	<u>10.4</u>	<u>164</u>
Water Production, bbls. per day	<u>trace</u>	<u>30</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1300</u>	<u>2562</u>
Gas Well Potential, Mcf per day		

Witnessed by C. C. Brown

Gulf Oil Corporation

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer

Name W. Russell

Title _____

Position Asst. Area Supt. of Prod.

Date APR 22 1957

Company Gulf Oil Corporation