Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-39

Chevron U.S.A. Inc. 2. Name of Operator Chevron U.S.A. Inc. 3. Address of Operator P.O. Box 670. Hobbs, NM 88240 4. Weil Location Unit Letter B: 330 Feet From The North Section 32 Township 21S Range 37E NMPM Lea 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other D NOTICE OF INTENTION TO: SUBSEQUENT RE PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB PULL OR ALTER CASING CASING TEST AND CEMENT JOB	
Santa Fe, New Mexico 87504-2088 S. Indicate Type of I. PRO. Drawer DD, Arteria, NMS 8210 S. Indicate Type of I.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEETER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Well	Lease
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVICIN. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: CONTROL CONTROL CONTROL	STATE FEE XX
Value of Operator 2. Name of Vite 2. Name of Operator 2. Name of Vite 2. Nam	nit Agreement Name
Chevron U.S.A. Inc. 3. Address of Operator P.O. Box 670. Hohbs, NM 88240 4. Well Lorator Unit Latter R.: 330 Feet From The North Line and 2310 Feet From The Section 32 Township 21S Range 37E NMPM Lea 10. Elevation (Show wasters DF. RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other I NOTICE OF INTENTION TO: SUBSEQUENT RE PERFORM REMEDIAL WORK PLUG AND ABANDON GAINER COMMENCE DRILLING OPNS. PLUG ANTERE CASING GAINER TO THERE: 12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of stwork) SEE RULE 103. Work Performed: 2/25 3/4/89 TD: 3780 PB: 3769 POOH w/production equipment. Cleanout scale and frac sand to 3780'. Set RBP at 3543. Isolate casing leak at 479-511'. Dump 2ex sand on R w/retainer and set at 456'. Tst rtnr and BS to 500psi, Batch mix 120s Pmp cmt w/cmt returns to surface w/72sx pumped. Attempt to sqx. Unabat 500psi. Sting out of rtnr and rev circ on top of rtnr. Tag at 450 cmt retainer, cmt to 503'. Circulate wellbore clean. Test casing to sand off RBP. Tst tbg to 500psi. Acidize OH w/1000 gallons 15% NEFE Frac open hole w/20,000 gallons gelled BW and 35,500# 20/40 ottowa san Clean out fill. Run 2 3/8" prod. tbg to 3625'. ND BOP, run pmp equip out pump. Test pmp equipment to 500psi, ok. Turn over to production. Thereby certify that the information spons is true and complete to the best of my knowledge and belief. Thereby certify that the information spons is true and complete to the best of my knowledge and belief. Thereby certify that the information spons is true and complete to the best of my knowledge and belief. Thereby certify that the information spons is true and complete to the best of my knowledge and belief. Thereby certify that the information spons is true and complete to the best of my knowledge and belief.	k
Address of Operator P.O. Box 670. Hobbs. NM 88240 4 Weil Location Usit Letter B: 330 Feet From The North Line and 2310 Feet From The Remains of Mile Letter B: 340 Feet From The North Line and 2310 Feet From The Line and 2310 Feet From The Section 32 Township 215 Range 37E NMPM Lea Remains of Mile Letter B: 10. Letter Line and 10 Feet From The North Line and 2310 Feet From The Line and Line	
Unit Letter B: 330 Feet From The North Line and 2310 Feet From The Section 32 Township 21S Rance 37E NMPM Lea 10. Stevation (Show whatther DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other I NOTICE OF INTENTION TO: SUBSEQUENT REPERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of state). Set RULE 1103. Work performed: 2/25 3/4/89 TD: 3780 PB: 3769 POOH w/production equipment. Cleanout scale and frac sand to 3780'. Set RBP at 3543. Isolate casing leak at 479–511'. Dump 2sx sand on R w/retainer and set at 456'. Tst truth and BS to 500psi, Batch mix 120s Pmp cmt w/cmt returns to surface w/72sx pumped. Attempt to sqz. Unab at 500psi. Sting out of run and rev circ on top of run. Tag at 450 cmt retainer, cmt to 503'. Circulate wellbore clean. Test casing to sand off RBP. Tst tbg to 500psi. Acidize OH w/1000 gallons 15% NEFE Frac open hole w/20,000 gallons gelled EW and 35,500# 20/40 octows san Clean out fill. Run 2 3/8" prod. tbg to 3625'. ND BOP, run pmp equip out pump. Test pmp equipment to 500psi, ok. Turn over to production. Thereby confr that the information spores is true and complete to the best of my knowledge and belief. The Technical Assistant	
Section 32 Township 21S Range 37E NMFM Lea 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other D NOTICE OF INTENTION TO: SUBSEQUENT REPERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. OTHER: 12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of state work) SEE RULE 1103. Work performed: 2/25 3/4/89 TD: 3780 PB: 3769 POOH w/production equipment. Cleanout scale and frac sand to 3780'. Set RBP at 3543. Isolate casing leak at 479-511'. Dump 2sx sand on R w/retainer and set at 456'. Tst rtnr and BS to 500psi, Batch mix 120s Pmp cmt w/cmt returns to surface w/72sx pumped. Attempt to sqz. Unab at 500psi. Sting out of rtnr and rev circ on top of rtnr. Tag at 450 cmt retainer, cmt to 503'. Circulate wellbore clean. Test casing to sand off RBP. Tst tbg to 500psi. Acidize OH w/1000 gallons 15% NEFE Frac open hole w/20,000 gallons gelled EW and 35,500# 20/40 ottowa san Clean out fill. Run 2 3/8" prod. tbg to 3625'. ND BOP, run pmp equip out pump. Test pmp equipment to 500psi, ok. Turn over to production. Thereby certify that the information spows is true and complete to the best of my thowholdse and beind. The Technical Assistant	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Intervention to: NOTICE OF INTENTION TO: SUBSEQUENT RE	he <u>East</u> Line
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB COTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of state work) SEE RULE 1103. Work performed: 2/25 3/4/89 TD: 3780 PB: 3769 POOH w/production equipment. Cleanout scale and frac sand to 3780'. Set RBP at 3543. Isolate casing leak at 479–511'. Dump 2sx sand on R w/retainer and set at 456'. Tst rtnr and BS to 500psi, Batch mix 120s Pmp cmt w/cmt returns to surface w/72sx pumped. Attempt to sqz. Unab at 500psi. Sting out of rtnr and rev circ on top of rtnr. Tag at 450 cmt retainer, cmt to 503'. Circulate wellbore clean. Test casing to sand off RBP. Tst tbg to 500psi. Acidize OH w/1000 gallons 15% NEFE Frac open hole w/20,000 gallons gelled BW and 35,500# 20/40 ottowa san Clean out fill. Run 2 3/8" prod. tbg to 3625'. ND BOP, run pmp equip out pump. Test pmp equipment to 500psi, ok. Turn over to production.	County
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PL PULL OR ALTER CASING OTHER: OTHER: OTHER: OTHER: OTHER: 12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of the work) SEE RULE 1103. Work performed: 2/25 3/4/89 TD: 3780 PB: 3769 POOH w/production equipment. Cleanout scale and frac sand to 3780'. Set RBP at 3543. Isolate casing leak at 479-511'. Dump 2sx sand on R w/retainer and set at 456'. Tst rtnr and BS to 500psi, Batch mix 120s Pmp cmt w/cmt returns to surface w/72sx pumped. Attempt to sqz. Unab at 500psi. Sting out of rtnr and rev circ on top of rtnr. Tag at 450 cmt retainer, cmt to 503'. Circulate wellbore clean. Test casing to sand off RBP. Tst tbg to 500psi. Acidize OH w/1000 gallons 15% NEFE Frac open hole w/20,000 gallons gelled BW and 35,500# 20/40 ottowa san Clean out fill. Run 2 3/8" prod. tbg to 3625'. ND BOP, run pmp equip out pump. Test pmp equipment to 500psi, ok. Turn over to production. Thereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Technical Assistant	
CASING TEST AND CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Compicted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of twort) SEE RULE 1103. Work performed: 2/25 3/4/89 TD: 3780 PB: 3769 POOH w/production equipment. Cleanout scale and frac sand to 3780'. Set RBP at 3543. Isolate casing leak at 479-511'. Dump 2sx sand on R w/retainer and set at 456'. Tst rtnr and Bs to 500psi, Batch mix 120s Pmp cmt w/cmt returns to surface w/72sx pumped. Attempt to sqz. Unab at 500psi. Sting out of rtnr and rev circ on top of rtnr. Tag at 450 cmt retainer, cmt to 503'. Circulate wellbore clean. Test casing to sand off RBP. Tst tbg to 500psi. Acidize OH w/1000 gallons 15% NEFE Frac open hole w/20,000 gallons gelled BW and 35,500# 20/40 ottowa san Clean out fill. Run 2 3/8" prod. tbg to 3625'. ND BOP, run pmp equip out pump. Test pmp equipment to 500psi, ok. Turn over to production.	LTERING CASING
OTHER: 12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of state work) SEE RULE 1103. Work performed: 2/25 3/4/89 TD: 3780 PB: 3769 POOH w/production equipment. Cleanout scale and frac sand to 3780'. Set RBP at 3543. Isolate casing leak at 479-511'. Dump 2sx sand on R w/retainer and set at 456'. Tst rtnr and BS to 500psi, Batch mix 120s Pmp cmt w/cmt returns to surface w/72sx pumped. Attempt to sqz. Unab at 500psi. Sting out of rtnr and rev circ on top of rtnr. Tag at 450 cmt retainer, cmt to 503'. Circulate wellbore clean. Test casing to sand off RBP. Tst tbg to 500psi. Acidize OH w/1000 gallons 15% NEFE Frac open hole w/20,000 gallons gelled BW and 35,500# 20/40 ottowa san Clean out fill. Run 2 3/8" prod. tbg to 3625'. ND BOP, run pmp equip out pump. Test pmp equipment to 500psi, ok. Turn over to production.	LUG AND ABANDONMENT
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of the work) SEE RULE 1103. Work performed: 2/25 3/4/89 TD: 3780 PB: 3769 POOH w/production equipment. Cleanout scale and frac sand to 3780'. Set RBP at 3543. Isolate casing leak at 479-511'. Dump 2sx sand on R w/retainer and set at 456'. Tst rtnr and BS to 500psi, Batch mix 120s Pmp cmt w/cmt returns to surface w/72sx pumped. Attempt to sqz. Unab at 500psi. Sting out of rtnr and rev circ on top of rtnr. Tag at 450 cmt retainer, cmt to 503'. Circulate wellbore clean. Test casing to sand off RBP. Tst tbg to 500psi. Acidize OH w/1000 gallons 15% NEFE Frac open hole w/20,000 gallons gelled BW and 35,500# 20/40 ottowa san Clean out fill. Run 2 3/8" prod. tbg to 3625'. ND BOP, run pmp equip out pump. Test pmp equipment to 500psi, ok. Turn over to production. Thereby cerufy that the information spore is true and complete to the best of my knowledge and belief. Thereby cerufy that the information spore is true and complete to the best of my knowledge and belief. Thereby cerufy that the information spore is true and complete to the best of my knowledge and belief. Thereby cerufy that the information spore is true and complete to the best of my knowledge and belief.	
Work performed: 2/25 3/4/89 TD: 3780 PB: 3769 POOH w/production equipment. Cleanout scale and frac sand to 3780'. Set RBP at 3543. Isolate casing leak at 479-511'. Dump 2sx sand on R w/retainer and set at 456'. Tst rtnr and BS to 500psi, Batch mix 120s Pmp cmt w/cmt returns to surface w/72sx pumped. Attempt to sqz. Unab at 500psi. Sting out of rtnr and rev circ on top of rtnr. Tag at 450 cmt retainer, cmt to 503'. Circulate wellbore clean. Test casing to sand off RBP. Tst tbg to 500psi. Acidize OH w/1000 gallons 15% NEFE Frac open hole w/20,000 gallons gelled BW and 35,500# 20/40 ottowa san Clean out fill. Run 2 3/8" prod. tbg to 3625'. ND BOP, run pmp equip out pump. Test pmp equipment to 500psi, ok. Turn over to production. Thereby certify that the information shows is true and complete to the best of my knowledge and belief. Thereby certify that the information shows is true and complete to the best of my knowledge and belief. Thereby certify that the information shows is true and complete to the best of my knowledge and belief. Thereby certify that the information shows is true and complete to the best of my knowledge and belief. Thereby certify that the information shows is true and complete to the best of my knowledge and belief.	
POOH w/production equipment. Cleanout scale and frac sand to 3780'. Set RBP at 3543. Isolate casing leak at 479-511'. Dump 2sx sand on R w/retainer and set at 456'. Tst rtnr and BS to 500psi, Batch mix 120s Pmp cmt w/cmt returns to surface w/72sx pumped. Attempt to sqz. Unab at 500psi. Sting out of rtnr and rev circ on top of rtnr. Tag at 450 cmt retainer, cmt to 503'. Circulate wellbore clean. Test casing to sand off RBP. Tst tbg to 500psi. Acidize OH w/1000 gallons 15% NEFE Frac open hole w/20,000 gallons gelled BW and 35,500# 20/40 ottowa san Clean out fill. Run 2 3/8" prod. tbg to 3625'. ND BOP, run pmp equip out pump. Test pmp equipment to 500psi, ok. Turn over to production. Thereby carefy that the information shows is true and complete to the best of my knowledge and belief. Thereby carefy that the information shows is true and complete to the best of my knowledge and belief. Thereby carefy that the information shows is true and complete to the best of my knowledge and belief. Thereby carefy that the information shows is true and complete to the best of my knowledge and belief. Thereby carefy that the information shows is true and complete to the best of my knowledge and belief.	sarring any proposed
SIGNATURE Technical Assistant	RBP. TIH Sx C1 C. ole to pump in o'. Drill 500psi. Circ HCL. Swab tst. ad. Swab. oment. Space
SIGNATURE Technical Assistant	
SIGNATURE C	2_0_00
TYPE CR PRINT NAME	DATE
(This space for State Uze)	
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE	MAR 1 3 1989