

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

W. T. McComack

8. Well No.

2

9. Pool name or Wildcat

Penrose Skelly -GB

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

4. Well Location

Unit Letter B : 330 Feet From The North Line and 2310 Feet From The East Line

Section 32

Township 21S

Range 37E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 2/25 3/4/89 TD: 3780 PB: 3769

POOH w/production equipment. Cleanout scale and frac sand to 3780'. Circ. clean. Set RBP at 3543. Isolate casing leak at 479-511'. Dump 2sx sand on RBP. TIH w/retainer and set at 456'. Tst rtnr and BS to 500psi, Batch mix 120sx C1 C. Pmp cmt w/cmt returns to surface w/72sx pumped. Attempt to sqz. Unable to pump in at 500psi. Sting out of rtnr and rev circ on top of rtnr. Tag at 450'. Drill cmt retainer, cmt to 503'. Circulate wellbore clean. Test casing to 500psi. Circ sand off RBP. Tst tbg to 500psi. Acidize OH w/1000 gallons 15% NEFE HCL. Swab tst. Frac open hole w/20,000 gallons gelled BW and 35,500# 20/40 ottowa sand. Swab. Clean out fill. Run 2 3/8" prod. tbg to 3625'. ND BOP, run pmp equipment. Space out pump. Test pmp equipment to 500psi, ok. Turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Technical Assistant

DATE 3-9-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 13 1989

LED

MAY 17 1929

RECEIVED MAY 17 1929
U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.

HOANS OFFICE