(Address) LEASEW. 7. MaCormack WELL NO. 4 UNIT 0 S 32 T 21-S R 37-S DATE WORK PERFORMED 1-25-56 2-24-56 POOL Penrose-Skelly DATE WORK PERFORMED 1-25-56 2-24-56 POOL Penrose-Skelly This is a Report of: (Check appropriate block) Results of Test of Casing Shut-of Beginning Drilling Operations Remedial Work Plugging X Other Fracture Treat Detailed account of work done, nature and quantity of materials used and results obtaine Fracture treated as follows: 1. Fulled tubing and pasker. 2. Ran steel line measurement, found cavings at 3763'. Cleaned out from 3763-3770' with sand pump. 3. Ran 3-7/6" tubing with 4" Lynes pasker at 3698'. Treated open hole formation from 3698-3770' with \$000 gallons gelled lease oil with 1# sand pump. 4. Fulled tubing and pasker. Ran 11B joints 2-3/8" tubing set at 3700'. Swabbed and well kicked off.		~ ·			
(Revised 3-55) NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) COMPANY <u>Gelf 011 Corporation - Box 2167, Hobbe, New Marico</u> (Address) LEASEM. 7. MaCormack WELL NO. 4 UNIT 0 S 32 T 21-S R 37-S DATE WORK PERFORMED 1-25-56 2-24-56 POOL <u>Penrose-Skelly</u> This is a Report of: (Check appropriate block) <u>Results of Test of Casing Shut-of</u> Beginning Drilling Operations <u>Remedial Work</u> Plugging <u>X</u> Other <u>Fracture Treat</u> Detailed account of work done, nature and quantity of materials used and results obtaine Fracture treated as follows: 1. Fulled tubing and pasker. 2. Ran steel line measurement, found cavings at 3763'. Cleaned out from 3763-3770' with sand pump. 3. Kan 5-7/6" tubing with 4" Lynes packer at 3698'. Treated open hole formation from 3693-3770 with 6000 gallons gelied lease oil with 1# send per gallon, Injection rate 10.5 bble per minute. 4. Fulled tubing and pasker. Ran 118 joints 2-3/8" tubing set at 3700'. Swabbed and well kicked off. TILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Driginal Well Data: Prod. Int. 3660-3770! Compl Date <u>1-23-38</u> Tong Dia 2-3/8" Tong Depth 3759! Oil String Dia <u>6"</u> Oil String Depth <u>3610!</u>	,				· · · · · · · · · · · ·
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MISCELLANFOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) COMPANY <u>Gulf 011 Corporation - Box 2167, Holps, New Mexico</u> (Address) LEASEN. 7. MoCornack WELL NO. 4 UNIT 0 S 32 T 21-S R 37-S DATE WORK PERFORMED 1-25-56 2-24-56 POOL Penrose-Skelly This is a Report of: (Check appropriate block) Results of Test of Casing Shut-of Beginning Drilling Operations Remedial Work Plugging X Other Fracture Treat Detailed account of work done, nature and quantity of materials used and results obtaine Fracture treated as follows: 1. Fulled tubing and pasker. 2. Ran steel line measurement, found cavings at 3763'. Cleaned out from 3763-3770' with sand pump. 3. Ran 2-76* tubing with 4 jurnes pasker at 3698'. Treated open hole formation from 3698-3770' with \$000 gallons gelled lease cil with 1# sand per gallon. Injection rate 10.5 bbls per minute. 4. Fulled tubing and pasker. 5. Fulled tubing and pasker. 6. Fulled hubing and pasker. 7. Ran 118 joints 2-3/8" tubing set at 3700'. 7. Swabbed and well kisked off. 5. Fulled TD 3770' PBD Prod. Int. 3660-3770' Compl Date 1-23-38 7. The 2-3/8" Thong Depth 3758' Oil String Dia 6" Oil String Depth 3610' 6. String Depth 3758' Oil String Dia 6" Oil String Depth 3610'	54 14	<i>4</i>	•		
(Submit to appropriate District Office as per Commission Rule 1106) COMPANY <u>Galf Oil Corporation - Box 2167, Hobbs, New Maxiao</u> (Address) LEASEW. T. MOCORMACK WELL NO. 4 UNIT 0 S 32 T 21-3 R 37-5 DATE WORK PERFORMED 1-25-56 2-24-56 POOL Penrose-Skelly This is a Report of: (Check appropriate block) Results of Test of Casing Shut-of Beginning Drilling Operations Remedial Work Plugging X Other Fracture Treat Octailed account of work done, nature and quantity of materials used and results obtaine Fracture treated as follows: 1. Fulled tubing and pasker. 2. Ran steel line measurement, found cayings at 3763'. Cleaned out from 3763-3770' with sand pump. 3. Ran 9-76" tubing with 4" Lynes packer at 3698'. Treated open hole formation from 3698-3770' with 8000 gallons gelled lease oil with 1# sender tubing maker. Ran 118 joints 2-3/8" tubing set at 3700'. Swabbed and well kisked off. DILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Driginal Well fata: DF Elev. Tony TD 3770' PBD Prod. Int. 3660-3770' Compl Date <u>1-23-38</u> Then 2-3/8" Tong Depth 3758' Oil String Dia <u>6"</u> Oil String Depth <u>3610'</u>	NEW	MEXICO OIL CONSE	RVATION COMMI	SSION	Revisea 3-55)
Gelf 011 Corporation - Box 2167, Heates, New Maxico (Address) (Address) LEASEW. T. MaCormack WELL NO. 4 UNIT 0 S 32 T 21-S R 37-S DATE WORK PERFORMED 1-25-56 2-24-56 POOL Penrose-Skelly DATE WORK PERFORMED 1-25-56 2-24-56 POOL Penrose-Skelly This is a Report of: (Check appropriate block) Results of Test of Casing Shut-of Beginning Drilling Operations Remedial Work Plugging X Other Frasture Treat Detailed account of work done, nature and quantity of materials used and results obtaine Frasture treated as follows: 1. Fulled tubing and pasker. 2. Ran steel line measurement, found cavings at 3763'. Cleaned out from 3763-370' with sond pump. 3. Ran 3-7/8" tubing with 4" Lynes pasker at 3698'. Treated open hole formation from 3698-3770' with \$000 gallons gelled lease oll with 1# and per gallon. Injection rate 10.5 bibs per minute. 4. Pulled tubing and pasker. Ran 118 joints 2-3/8" tubing set at 3700'. Swabbed and well kisked off. Prod. Int. 3460-3770! Compl Date			•		
Child Children - Back 2167, hoges, May Ranco (Address) LEASEW. T. MaCormack WELL NO. 4 UNIT 0 S 32 T 21-S R 37-S DATE WORK PERFORMED 1-25-56 2-24-56 POOL Penrose-Skelly This is a Report of: (Check appropriate block) Results of Test of Casing Shut-of Beginning Drilling Operations Remedial Work Plugging X Other Fracture Treat Detailed account of work done, nature and quantity of materials used and results obtaine Fracture treated as follows: 1. Pulled tubing and pasker. 2. Ran steel line measurement, found cavings at 3763'. Cleaned out from 3763-3770' with sond pump. 3. Ran steel line measurement, found cavings at 3696'. Treated open hole formation from 3698-3770' with \$000 gallons galled lease oil with 1# sand pump. 3. Ran 8-7/6" tubing with 4" Lynes pasker at 3696'. Treated open hole formation from 3698-3770' with \$000 gallons galled lease oil with 1# sand pump. 4. Pulled tubing and pasker. Ran 118 joints 2-3/8" tubing set at 3700'. Swabbed and well kicket off. Pulled tubing and pasker. Ran 118 joints 2-3/8" tubing set at 3700'. Swabbed and well kicket off. Pulled tubing and pasker. Ran 118 joints 2-3/8" tubing set at 3700'. Swabbed and well kicket off. Pulled tubing and pasker. Ran 118 joints 2-3/8" tubing set at 3700'. Swabbed and well kicket off. Pulled tubing and pasker. Ran 118 joints 2-3/8" tubing best at 3700'. Swabbed and well kicket off.	(Submit to appr	opriate District Offic	e as per Commiss	sion Rule 11	06)
(Address) LEASEW. T. McCornack WELL NO. 4 UNIT 0 S 32 T 21-S R 37-S DATE WORK PERFORMED 1-25-56 2-24-56 POOL Penrose-Skally DATE WORK PERFORMED 1-25-56 2-24-56 POOL Penrose-Skally This is a Report of: (Check appropriate block) Results of Test of Casing Shut-of Beginning Drilling Operations Remedial Work Plugging X Other Fracture Treat Detailed account of work done, nature and quantity of materials used and results obtaine Fracture treated as follows: 1. Fulled tubing and packer. 2. Ran steel line measurement, found cavings at 3763'. Cleaned out from 3763-3770' with sand pump. 3. Han 3-7/8' tubing with 4'' Lynes packer at 3698'. Treated open hole formation from 3963-370' with 4000 gallons gelled lease oil with 1# sand per gallon. Injection rate 10.5 bbls per minute. 4. Pulled tubing and packer. Ran 118 joints 2-3/8'' tubing set at 3700'. Swabbed and well kicked off. TILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF flev. THEM TO 3770' PBD Prod. Int. 3660-3770'. Compl Date 4-23-38 Then 2-3/8'' Tong Depth 3758' Oil String Dia 6'' Oil String Depth 3610'	COMPANY	Gulf Oil Corporation	- Box 2167, House,	New Mexico	
DATE WORK PERFORMED 1-25-56 2-24-56 POOL Penrose-Skelly This is a Report of: (Check appropriate block) Results of Test of Casing Shut-of Beginning Drilling Operations Remedial Work Plugging To the fracture Treat Detailed account of work done, nature and quantity of materials used and results obtaine Fracture treated as follows: Fulled tubing and pasker. Ran steel line measurement, found cavings at 3763'. Cleaned out from 3763-3770' with sand pump. Rand per gallon. Injection rate 10.5 bbls per minute. Fulled tubing and pasker. Ran 118 joints 2-3/8" tubing set at 3700'. Swabbed and well kicked off. Fulled tubing and pasker off. Fulled tubing and pasker. Ran 118 joints 2-3/8" tubing set at 3700'. Swabbed and well kicked off. Fulled tubing TD 3770' PBD Prod. Int. 3660-3770'. Compl Date23-38 Detail 2-3/8" Tong Depth 3758' Oil String Dia Oil String Depth 3610' Perf Interval (s)		(Add	ress)		
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Driginal Well Data: J471 DF Elev. JTHE TD 3770' PBD Prod. Int. 3660-3770! Compl Date3.38 Cong. Dia 2-3/8" Tong Depth 3758' Oil String Dia 6" Oil String Depth 3610! Perf Interval (s)	2. Ran steel 3763-3770 3. Ran 2-7/8 formation sand per 4. Pulled tu	line measurement, for 'with sand pump. "tubing with 4" Lyne: from 3698-3770' with gallon. Injection rat bing and packer. Ran	s packer at 3698'. 8000 gallons gelle	Treated op d lease oil mts.	en hole with 1#
Perf Interval (s)	Original Well Data: 5471 DF Elev. TINK TI	93770' PBD	Prod. Int. 3660-		
		18 20 pm 3130. 01			ng Deptn 3610
		0-3770 Produci	ng Formation (s)_	Eunice	Dolomite

RESULTS OF WORKOVER:	BEFORE	AFTER	
Date of Test	9-2-55	2-24-56	
Oil Production, bbls. per day	3	66	
Gas Production, Mcf per day	41.0	n ta ingen aprila for anna an na anna anna anna anna anna an	
Water Production, bbls. per day	Trace	13	
Gas-Oil Ratio, cu. ft. per bbl.	13,667		
Gas Well Potential, Mcf per day			
Witnessed by F. C. Crawford	Gulf Oil Corporation		
	(Company)		
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge. Name		
Name M. Right			
Title	Position Area Supt. of Prof.		
Date	Company Gulf 41 Corporation		

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