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FILE				
U.\$.G.\$.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

	SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11		
	FILE	REQUEST FOR ALLOWABLE AND		Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OH AND NATURAL C	AS		
	LAND OFFICE		ANSPORT OIL AND NATURAL G	AS		
	TRANSPORTER OIL					
	GAS					
1.	OPERATOR PRORATION OFFICE					
	Operator Gulf Cil Corporat	ion				
	Address	bbs, New Mardico 88240				
	Reason(s) for filing (Check proper box		Other (Please explain)			
				g of lease name -		
	Recompletion Change in Ownership	Oil Dry Go	s 🔲 formerly h. T. 1			
	If change of ownership give name	Conden	insure []			
	and address of previous owner		·			
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.		
	W. T. HcComack	5 Penrose Skel		***		
	Location	,				
	Unit Letter G ; 19	80 Feet From Thenerth Lin	ne and 1980 Feet From T	he east		
	Line of Section 32 Tox	wnship 235 Range	37E , NMPM,	Lea County		
***	DECIONATION OF TRANSFOR	TER OF OUR AND MARKINAL CA				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil						
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)		
	Warren Petroleum		Box 1589, Tulsa, Oklah			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 37E	Is gas actually connected? When	Unknown		
	-	th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	1		Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		<u> </u>	<u>i</u>			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil as	nd must be equal to or exceed top allow-		
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	CAC MEN Y		<u> </u>			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVAT	TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 19			
		ſ	TITLE			
	11012 1		This form is to be filed in compliance with RULE 1104.			
Colorband.			If this is a request for allowable for a newly drilled or deepened			
	Area Production II	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,			
	· · · · · · · · · · · · · · · · · · ·	anager				
	September 21, 196	7				

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.