(Submit to appropriate District Office as per Commission Rule	Form C-103 (Revised 3-55)
COMPANY Gulf Oil Corporation - Box 2167, Hebbs, New Mexic (Address)	
LEASE W. T. McCormack WELL NO. 5 UNIT 6 S 32 DATE WORK PERFORMED 10-2-thru 11-8-56 POOL Penrose-Skell	
This is a Report of: (Check appropriate block) Results of Te Beginning Drilling Operations Remedial Wo Plugging Other Freeture	

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

- 1. Pulled tubing, flow valves and packer. Ran steel line measurement, found cavings at 3760'. Cleaned out from 3760-3770' with sand pump.
- Ran 2-7/8" tubing with packer at 3685'. Treated open hole formation from 3685-3770' with 8000 gallons gelled lease oil with 1# sand per gallon. Injection rate 10 bbls per minute. P_lled tubing and packer.
 Ran 2-3/8" tubing set at 3758'. Swabbed and well kicked off. Ran rods
- and pump and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY		
Original Well Data:			
DF Elev. 3463' TD 3770' PBD -	Prod. Int. 3685-3	3770' Compl	Date 7-26-38
Tbng. Dia 2-3/8" Tbng Depth 3761! O	il String Dia 🚺	Oil String	Depth 3605!
Perf Interval (s)			
Open Hole Interval 3605-3770' Product	ing Formation (s)	Dolomite	
RESULTS OF WORKOVER:	BI	FORE	AFTER
Date of Test	X	one	11-8-56
Oil Production, bbls. per day			23
Gas Production, Mcf per day			189.8
Water Production, bbls. per day	•••••••••••••••••••••••••••••••••••••••		2
Gas-Oil Ratio, cu. ft. per bbl.			8252
Gas Well Potential, Mcf per day			
Witnessed by C.C. Brown	Gulf Oil Corporation		
		(Compar	ny)
OIL CONSERVATION COMMISSION Name <u>Manual Actual</u>	I hereby certify the above is true and my knowledge. Name		-
Title	Position Area Sup		······································
Date	Company Wall Old	Corporation	