NEW MEXICO OIL CONSERVATION COMMISSION

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Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, Before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

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GIN PERFORME IL CONSERVATION COMMISSION INTA FE, NEW MEXICO Hobbs, New Mexico September 28, 1956 Intellemen: Following is a Notice of Intention to do certain work as described below at the Goulf Oil Corporation (Company or Operator) No. 7. McGormack Well No. 5 In Company or Operator) FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) In order to increase production it is proposed to fracture treat as follows: 1. Pull tubing, packer and flow valves. Sun steel line measurement, clean out with sand pump if necessary. 2. Run 2-7/8" tubing with formation packer set at approximately 3635'. Treat formation below packer with 10,000 gallons gelled lease oil with 1# sand per gallon. 3. Pull 2-7/8" tubing and packer. Run 2-3/8" tubing and return well to production. 19. Gulf Oil Corporation Send Communiforations regarding well to:						
entlemen: Following is a Notice of Intention to do certain work as described below at the				x	• • • • • • • • • • • • • • • • • • • •	
Following is a Notice of Intention to do certain work as described below at the Gulf Oil Corporation W. T. McGormack Well No. 5 in			Hobbs, New	Mexico		i6
Following is a Notice of Intention to do certain work as described below at the Gulf Oil Corporation (Company or Operator) No. 7. MeCormack Well No. 5. in Company or Operator) SM. 1/2 ME 1/2 of Sec. 32. T. 21-S. R. 37-E. NMPM. Penrose Skelly (10-acre Subdivision) FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) In order to increase production it is proposed to fracture treat as follows: 1. Pull tubing, packer and flow valves. Run steel line measurement, clean out with sand pump if necessary. 2. Run 2-7/8* tubing with formation packer set at approximately 3685*. Treat formation below packer with 10,000 gallons galled lease oil with 1/2 sand per gallon. 3. Pull 2-7/8* tubing and packer. Run 2-3/8* tubing and return well to production. proved			(Place)		(Date)	
Company or Operator) SW 1/2 ME (Gompany or Operator) SW 1/4 Of Sec. 32 T 21eS R 37-E NMPM. Penrose Skelly FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) In order to increase production it is proposed to fracture treat as follows: 1. Pull tubing, packer and flow valves. Bun steel line measurement, clean out with sand pump if necessary. 2. Run 2-7/8" tubing with formation packer set at approximately 3685'. Treat formation below packer with 10,000 gallons galled lease oil with 1# sand per gallon. 3. Pull 2-7/8" tubing and packer. Run 2-3/8" tubing and return well to production.						
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Address Box 2167,

New Mexico

Hobbs,