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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AUG 21 1938

WELL RECORD

HOBBS OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (Q). SUBMIT IN TRIPPLICATE.

DUPLICATE

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

W.T. McCormack

Well No.

5

in SW NE

of Sec.

32

T.

218

Lease

R. 37E

N. M. P. M.

Eunice (Hardy)

Lea

County.

Well is 1980 feet south of the North line and 1980 feet west of the East line of SW NE

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Gulf Oil Corporation

Address

Tulsa, Oklahoma

Drilling commenced 7-3-

1938

Drilling was completed 7-26-

1938

Name of drilling contractor

Loffland Brothers

Address

Tulsa, Oklahoma

Elevation above sea level at top of casing

3463

feet.

The information given is to be kept confidential until

?

19

OIL SANDS OR ZONES

No. 1, from 3650'

to 3770'

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

Rotary hole

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10-3/4"	32.75	8	SGLW	283'					
6"	16	10	Sals.	3605'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-1/4"	10-3/4"	3605	315	Ballston		
7-7/8"	6"					

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	2000	7-26-38	3770'	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3770 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing August 1, 1938

The production of the first 24 hours was 381 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 961,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller

Driller

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 22

Tulsa, Oklahoma August 19, 1938

day of August, 1938

Name

Position General Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	14 1/2'		Surface
	30		Sand & calcchi
	266		Sand & shells
	830		Red bed
	1220		Red rock
	1451		Anhydrite
	1495		Red rock, salt & anhydrite
	1530		Anhydrite
	1569		Anhydrite & salt
	2266		Salt & shells
	2456		Salt & anhydrite
	2579		Anhydrite
	2583		Gray lime
	2652		Anhydrite
	2694		Anhydrite & lime shells
	2855		Anhydrite & lime
	2945		Lime & anhydrite
	2996		Anhydrite & lime
	3143		Lime & anhydrite
Total depth	3770		Lime

Formation tops:

Anhydrite	1210'
Base of Salt	2460
Yates	2670
Knight Series	3390
Penrose	3510
Eunice Dolomite	3650