

1. Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06935
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name W. T. McComack		
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 6		
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Pool name or Wildcat Penrose Skelly - GB		
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 32 Township 21S Range 37E NMMP Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3477DF		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>cleanout, acidize, refrac</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			

It is proposed to cleanout subject well to PBTD of 3780'. Acidize open hole (3626-3780) with 1,000 gallons 15% NEFE HCL. Swab back acid residue. Frac open hole with 20,000 gallons gelled BW, and 35,500lbs 20/40 ottawa sand. Close well in overnight. Flow/swab back. Clean out sand to 3780'. RIH w/production equipment. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Elmore TITLE J. K. Elmore DATE 5-5-89
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 10 1989
CONDITIONS OF APPROVAL, IF ANY: _____