NEW ME_ICO OIL CONSER SANTA FE, NEV	VATION COM SSION Form C-110 W MEXICO Revised 7/1/55
(File the original and 4 copies with the	he appropriate district office)
CERTIFICATE OF COMPLIAN TO TRANSPORT OIL AN	CE AND AUTHORIZATION
Company or Operator <u>Guilt Officientation</u>	Lease N. T. McGormack 2
Well No. 6 Unit Letter J S 32 T	21 R 37 Pool Ferrose Skelly
County 100 Kind of Lease	State, Fed. or Patented)
If well produces oil or condensate, give locati Authorized Transporter of Oil or Condensate	on of tanks: Unit A S 32 T 21 R 37
Address Box 1598 - Hobbs, % (Give address to which approved o	
(Give address to which approved o	copy of this form is to be sent)
Authorized Transporter of Gas	2.51eer Cormerster
Address (Give address to which approved c	copy of this form is to be sent)
lf Gas is not being sold, give reasons and also	explain its present disposition:
Reasons for Filing: Please check proper box)	New Well
Reasons for Filing: (Please check proper box) Change in Transporter of (Check One): Oil ()	New Well () Dry Gas () C'head () Condensate ()
Change in Transporter of (Check One): Oil ()	Dry Gas () C'head () Condensate ()
Reasons for Filing: (Please check proper box) Change in Transporter of (Check One): Oil () Change in Ownership() Remarks:	Dry Gas () C'head () Condensate ()
Change in Transporter of (Check One): Oil () Change in Ownership()	Dry Gas () C'head () Condensate ()
Change in Transporter of (Check One): Oil () Change in Ownership()	Dry Gas () C'head () Condensate () Other() (Give explanation below)
Change in Transporter of (Check One): Oil () Change in Ownership() Remarks:	Dry Gas () C'head () Condensate () Other() (Give explanation below)
Change in Transporter of (Check One): Oil () Change in Ownership() Remarks:	Dry Gas () C'head () Condensate () Other () (Give explanation below)
Change in Transporter of (Check One): Oil () Change in Ownership () Remarks:	Dry Gas () C'head () Condensate () Other () (Give explanation below)
Change in Transporter of (Check One): Oil () Change in Ownership () Remarks:	Dry Gas () C'head () Condensate () Other () (Give explanation below)
Change in Transporter of (Check One): Oil () Change in Ownership () Remarks:	Dry Gas () C'head () Condensate () Other () (Give explanation below)
Change in Transporter of (Check One): Oil () Change in Ownership() Remarks: 	Dry Gas () C'head () Condensate () Other () (Give explanation below) egulations of the Oil Conservation Com-
Change in Transporter of (Check One): Oil () Change in Ownership() Remarks: Remarks: () The undersigned certifies that the Rules and Remission have been complied with. Executed this the day of	Dry Gas () C'head () Condensate () Other () (Give explanation below) egulations of the Oil Conservation Com-

--

· · · · · · · · · · · · · · · · · · ·		
MISCELLANEOUS REPORTS ON V (Submit to appropriate District Office as per Comp COMPANY	VELLS mission Rule 1106) 71 - 3 - 57	
Gulf Oil Corporation - Box 2167, Hobbs, New Mexico (Address)		
LEASE <u>W. T. Mc^oormack</u> WELL NO. <u>6</u> UNIT <u>J</u> DATE WORK PERFORMED <u>12-13-56</u> <u>1-2-57</u> POOL	Penrose Skelly	
This is a Report of: (Check appropriate block)	Results of Test of Casing Shut-off	
Beginning Drilling Operations	Remedial Work	
Plugging x	OtherFracture treated	
Detailed account of work done, nature and quantity of m	aterials used and results obtained.	
Fracture treated as follows:		
 Pulled tubing, packer and flow valves. Han steel line measurement, found cavings at 3768'. Cleaned out from 3768-3780' with sand pump. Han 2-7/8" tubing with formation packer at 3685'. Treated open hole formation from 3685-3780' with 10,000 gallons gelled lease oil with 1# sand per gallon. Injection rate 13.1 bbls per minute. Pulled 2-7/8" tubing and packer. Ran 120 joints 2-3/8" tubing set at 3755'. Swabbed dry. Ran rods and pump and feturned well to production. 		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. 3477! TD 3780! PBD Prod. Int. 3715-3780! Compl Date10-15-38 Tbng. Dia 2-3/8" Tbng Depth 3771! Oil String Dia 7"Oil String Depth 3626! Perf Interval (s)		
RESULTS OF WORKOVER:	BEFORE AFTER	
Date of Test	<u>9-5-56 12-57</u>	
Oil Production, bbls. per day	3 49	
Gas Production, Mcf per day	29.7 60.5	
Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	trace 16	
Gas Well Potential, Mcf per day	9900 1235	

Witnessed by C. C. Brown	Gulf Oil Corporation
	(Company)
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name Elitication	Name 57 Jour
Title Engineer Disn't T	Position Area Supt. of Prod.
Date /	Company Gulf Vil Corporation
