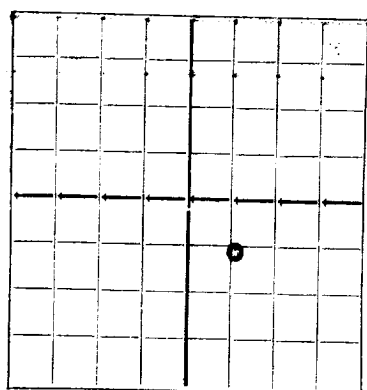


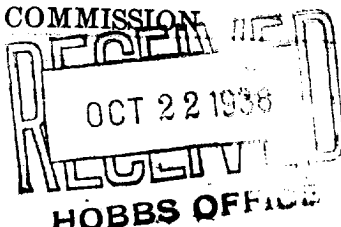
N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

DUPLICATE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

Wm. T. McCormack

Well No.

6

in NW SE

of Sec. 32

T. 218

Lease

R. 37E

N. M. P. M.

Hardy

Field,

Lea

County.

Well is 660

feet south of the North line and 1980

feet west of the East line of

NW SE

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Gulf Oil Corporation

Address

Tulsa, Oklahoma

Drilling commenced

9-19-38

19

Drilling was completed

10-14-38

19

Name of drilling contractor

Gulf Oil Corporation

Address

Tulsa, Oklahoma

Elevation above sea level at top of casing

3477

feet.

The information given is to be kept confidential until

1

19

OIL SANDS OR ZONES

No. 1, from

3660'

to

3780'

No. 4, from

to

No. 2, from

Pay 3715'

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

Rotary hole

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10-3/4"	32.75	8	SCLW	290'					
7"	24	10	**	3626'					
** Bottom 41 joints or 979'8" SC LW; Top 89 joints or 2637'7" Seamless Steel Grade C.									

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-1/4"	10-3/4"	290'	250	Halliburton	Used 400# of calcium chloride	
9-7/8"	7-5/8"	3626'	325	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	2000 gal	10-15-38	3780'	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from

0'

feet to

3780'

feet, and from

feet to

feet

Cable tools were used from

feet to

feet, and from

feet to

feet

PRODUCTION

Put to producing

October 16,

19 38

The production of the first 24 hours was

160

barrels of fluid of which

% was oil;

%

emulsion; % water; and

% sediment. Gravity, Be

If gas well, cu. ft. per 24 hours

176,000

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller

Driller

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

20

Tulsa, Oklahoma

October 20, 1938

day of

October

1938

Name

General Superintendent

Position

General Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	245'		Sand
	293		Red bed
	420		Gray shale
	870		Red shale & shells
	955		Shale & shells
	1077		Blue shale & red bed
	1108		Red shale & shells
	1160		Shale & shells
	1205		Anhydrite & red bed
	1313		Anhydrite
	1434		Salt & anhydrite
	1555		Salt & shells
	1840		Salt & anhydrite
	2000		Salt
	2379		Salt & anhydrite
	2470		Salt
	2480		Anhydrite & salt
	2800		Anhydrite
	2824		Lime
	2856		Lime & anhydrite
	2876		Brown lime
TOTAL DEPTH	3780		Lime

Formation tops

Anhydrite	1220'
Salt Base	2490'
Yates	2690'
Knight	3420'
Penrose	3540'
Eunice Dolomite	3660'