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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection well</u></p> <p>2. Name of Operator <u>Gulf Oil Corporation</u></p> <p>3. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u></p> <p>4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) <u>3464' DF</u></p>		<p>7. Unit Agreement Name <u>Central Drinkard Unit</u></p> <p>8. Farm or Lease Name</p> <p>9. Well No. <u>149</u></p> <p>10. Field and Pool, or Field <u>Drinkard</u></p> <p>12. County <u>Lea</u></p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> <u>Cleaned out, installed liner, perforated and acidized.</u></p>		<p>SUBSEQUENT REPORT OF:</p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6620' TD.

Pulled injection equipment. Cleaned out with 4-3/4" bit to 6620'. Ran 5 joints, 200' of 4" OD 11.60# K-55 Atlas Bradford flush joint liner set at 6597' with top at 6397'. Cemented with 90 sacks of Class II cement containing .5% CFR-2. WOC over 24 hours. Cleaned out and tested liner with 3000#, 30 minutes, OK. Treated open hole interval 6597' to 6620' with 1000 gallons of 15% NE HCL acid. AIR 1.75 BPM. ISIP 1500#, after 15 minutes on vacuum. Perforated liner with 4, .37" JHPF at 6550-54' and 6568-72'. Treated perforations 6550' to 6572' and open hole interval 6597' to 6620' with 1000 gallons of 15% NE HCL acid. AIR 2 BPM. ISIP 700#, after 15 minutes 500#. Ran packer and 2-3/8" tubing. Set packer at 6425' with 10,000# compression. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.F. Berlin TITLE Area Engineer DATE February 6, 1976

APPROVED BY [Signature] TITLE [Signature] DATE FEB 9 1976

CONDITIONS OF APPROVAL, IF ANY: