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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator Box 670, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 21-S RANGE 37-E NMPM.		7. Unit Agreement Name 8. Farm or Lease Name W. T. McComack 9. Well No. 7 10. Field and Pool, or Wildcat Tubb Gas 15. Elevation (Show whether DF, RT, GR, etc.) 3464' DF 12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> Abandoned Tubb Gas Zone
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6620' TD.

Pulled producing equipment. Squeezed Tubb Gas perforations 6105' to 6320' with 200 sacks of Class C cement. WOC 42 hours. Cleaned out to 6620'. Tested squeezed perforations and casing with 600#, 30 minutes, OK. Well is now completed in the Drinkard zone as Gulf's Central Drinkard Unit No. 149 and will be converted to water injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>H. J. Bruzeale</i></u>	TITLE <u>Area Engineer</u>	DATE <u>December 19, 1972</u>
APPROVED BY <u>Joe D. Ramey</u> Dist. I, Supv.		
CONDITIONS OF APPROVAL, IF ANY:		
DATE <u>DEC 20 1972</u>		

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OIL CONSERVATION COMM.
HOBBS, N. M.