

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06937	
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name W. T. MCCOMACK	
8. Well No.	8
9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>H</u> : <u>1980'</u> Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3459'</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	ADD PERFS IN GRAYBURG & STIMULATE <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-22-03: MIRU. REL PKR @ 3760.
1-23-03: GRAYBURG PERFS 3782-3884 ON SITP @ 250 PSI. BLEED DN GAS UNTIL FLUID HIT. KILL WELL W/70 BBLS 2% KCL FW. TIH W/RBP & SET @ 3778. DISPL HOLE W/2% KCL FW. PERF LINER @ 3630-34, 3645-50, 3658-67, 3680-85, 3710-15, 3733-37, 3750-55, 3770-74. (41' & 164 HOLES)
1-24-03: TIH W/PKR. ACIDIZE GRAYBURG PERFS 3630-3774 W/4000 GALS 15% ANTI-SLUDGE HCL. SET PKR @ 3625'. RU SWAB.
1-27-03: SWAB PERFS 3630-3774. HU CHOKE & FLOWLINE. OPEN WELL DN FLOWLINE TO BTRY.
1-28-03: KILL TBG W/15 BBLS 2% KCL FW. MOVE & RESET PKR @ 3760. PUMP INTO GRAYBURG PERFS 3770-74. RU SWAB. REL PKR & LD. TIH W/RBP RETR HEAD & PKR. ATTEMPT TO ENGAGE RBP W/NO SUCCESS. (6" OF FILL ON TOP OF RBP) PULL & SET PKR ABOVE PERFS @ 3625'.
1-29-03: REL PKR. TIH & WASH TRASH OFF RBP. REL RBP. PULL UP & SET RBP @ 3700. SET PKR @ 3612. RU SWAB. REL PKR & RBP. TIH W/PKR SET @ 3610.
1-30-03: REL FROM ON-OFF TOOL. DISPL HOLE W/2% KCL FW. RU SWAB. BFL @ 1200. 3 RUNS. RECVD 39 BBLS 100% WTR. WELL KICKED OFF. FLOWING. FLOWING ON FULL OPEN 2" VALVE. REC 40 BBLS 100% WTR. GOOD SHOW OF GAS. SI WELL. OPEN WELL DN FLOWLINE ON 27/64" CHOKE. RIG DOWN. TURN WELL OVER TO PRODUCTION. FLOWING TO BATTERY.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 2/4/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

FEB 11 2003