

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06937
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	W. T. MCCOMACK
8. Well No.	8
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>H</u> : <u>1980'</u> Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3459'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	DEEPEN IN GRAYBURG FORMATION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-15-02: MIRU.
10-16-02: TIH & TAG @ 3747.
10-17-02: RU FOAM AIR UNIT. TIH W/RBP & PKR. SET RBP @ 3540. SPOT 2 SX SAND ON TOP OF RBP. ISOLATE CSG LEAK FR 291-662.
10-18-02: FINAL SQZ PRESSURE 1000 PSI. DISPL 4.8 BBLS FW.
10-21-02: TIH W/BIT & DC'S. TAG CMT @ 202. D/O CMT FR 202-337. 337-631, 631-681. TIH W/RBP RETR HEAD. WASH SAND OFF RBP & DISPL W/2% KCL FW. ENGAGE & REL RBP @ 3540. TIH W/BIT & DC'S. TAG FILL @ 3747. D/O FILL TO 3765 & NEW HOLE TO 3770. TIH TO 1200.
10-24-02: TIH W/BIT & DC'S. TAG @ 3770. DRILLING NEW HLE W/FOAM AIR FR 3770 TO 3910'.
10-25-02: TAG TIGHT HOLE @ 3829. REAM DN TO TD @ 3910. TIH W/ARRAY INDUCTION LOGGING TOOL. TAG UP @ 3740. TIH W/CALIPER & SLIM HOLE DENSITY LOGGING TOOL. TAG UP IN SAME PLACE @ 3740.
10-28-02: BLOW HOLE DRY @ 3540. TIH W/BIT & TAG @ 3740. C/O FR 3740-3910, TD. TIH W/BIT & TAG @ 3882. PLUGGED OFF. TBG CAME UNPLUGGED. CIRC W/FOAM AIR.
10-29-02: BLOW HLE DRY @ 3540. TAG @ 3743. C/O FR 3743-3910.
10-30-02: TIH W/BIT & TAG @ 3743. C/O 3743-3911, TD. TIH W/WS. TAG @ 3911. NO FILL.
10-31-02: TAG OVERNIGHT FILL @ 3890. C/O TO TD @ 3911. TIH W/LOGGING TOOLS. TAG TD @ 3911. PULL GRN/NGT LOG FR 3911-3000. PULL CALIPER/SLIMJ DENSITY/GR LOG FR 3910-3600. TIH W/INDUCTION LOGGING TOOL. TAG TD @ 3910.
11-01-02: TIH W/OS. WASH DN TO 3876 & QUIT MAKING HLE. TAG @ 3768. REAM FR 3768-3773. PULL UP TO 3743. PULL BIT ABOVE CSG SHOE.
11-04-02: TAG FILL @ 3770. C/O TO 3772. PULL UP TO 3743. TAG @ 3771. C/O TO 3774. PULL UP TO 3760. RU SWIVEL & STRPR HEAD. SET DN @ 3774. LOST CIRC. SPOT 50 BBLS 50 VIS MAGNI-FIBER ACR OH.
11-05-02: C/O FILL DN TO 3774. PULL UP 8'. TAG @ 3771. C/O FORMATION ROCKS DN TO 3774. STILL SLUFFING OFF. PULL BIT TO 3760.
11-06-02: DISPL HLE W/60 VIS & 8.4 PPG FW MUD. WORK BIT 3774-3760. TAG @ 3773. CUT OVER FISH TO 3774.5'.
11-07-02: TAG FILL @ 3771. MILL OVER FISH DN TO 3776.5. TAG TOF @ 3774. NO FILL. WORK THRU TITE SPOTS.
11-18-02: MILL DN TO TD @ 3911. CORE DN TO 3912 & PLUGGED OFF. D/O NEW FORMATION FR 3911-3930. TIH W/BIT & TAG @ 3917. PULL UP TO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 12/13/2002
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

DeSoto/Nichols 12-93 ver 1.0

DEC 17 2002

3753. WSH DN TO FILL @ 3917. C/O FILL DN TO TD @ 3930.
11-20-02: TIH ON WS. TAG @ 3929. TOP OF LINER @ 3502. MIX & PUMP 200 SX CL C NEAT CMT @ 14.8 PPG, 1.32 CU.FT/SX. DISPL CMT W/20 BBLS FW. STING OUT OF SHOE. CIRC OUT 1 BBL CMT.
11-21-02: TAG TOL @ 3502. TIH W/PKR & SET @ 3257.
11-22-02: MIX & PUMP 50 SX OF CL C LOW WATER LOSS CMT. HESITATE SQZ LINER TOP TO 925 PSI. PUT 23.5 BBLS OF WTR BEHIND CMT. REL PKR. REV CIRC. DID NOT REVERSE OUT ANY CMT. RESET PKR @ 2942.
11-25-02: REL PKR. TAG CMT @ 3321. D/O CMT TO TOL @ 3502.
11-26-02: D/O CMT & STRINGERS TO 3517. TIH & TAG PBTD @ 3926. DISPL HLE W/2% KCL FW. RUN DEVIATION SURVEY @ PBTD @ 3926. START COMPLETION OF GRAYBURG FORMATION. RUN GR/CCL LOG. PERF 3782-84,3792-96,3804-07, 3812-16,3823-25,3833-35,3846-50,3862-65,3871-74,3880-84,3895-99, 3914-18 (39' & 156 HLS). TIH W/PKR ON WS. SET PKR IN BLANK PIPE.
11-27-02: ACIDIZE PERFS 3782-3918' W/3000 GALS 15% ANTI-SLUDGE HCL. FISH VALVE BAR ON SAND LINE. SET PKR @ 3764. RU SWAB. TEST.
12-04-02: REL PKR @ 3905. TIH W/RBP & PKR ON WS & SET RBP @ 3911. SET PKR @ 3748. RU SWAB. MOVE TOOLS. SET RBP @ 3890. PKR @ 3748.
12-05-02: HOOK UP FLOWLINE TO BTRY.
12-09-02: REL PKR @ 3748. TIH & ENGAGE & REL RBP @ 3890. TIH & SET CIBP @ 3890. PU PKR & SET @ 3760. RELEASE FROM ON/OFF TOOL. DISPL HLE W/2% KCL FW.
12-10-02: EQUALIZE & PULL BLANKING PLUG. RU SWAB.

{3782-3884' GRAYBURG - OPEN}
{3895-3918' GRAYBURG - ISOLATED W/CIBP} {CIBP @ 3890'}
TD @ 3930' PBTD @ 3924'