Form	C	-1() 3
(Revise	\mathbf{bs}	3-	55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REFORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf oil Corporation - Box 2167, Hobbs, New Mexico (Address)							
LEASE W. T. McCormack	WELL NO.	UNIT H	S 32	T 21-9	R 37-R		
DATE WORK PERFORMED	5-17 thru 7-8-57	POOL P	enrose	Skelly			
This is a Report of: (Check	appropriate bloc	k)R	esults	of Test of	Casing Shut-off		
Beginning Drilling	Operations		.emedi	al Work			
Plugging			ther	Fracture tre	ated		

Detailed account of work done, nature and quantity of materials used and results obtained. Fracture treated as follows:

- 1. Pulled tubing, packer and flow valves. Ran steel line measurement to 3750'. Cleaned out from 3750-3765' with sand pump.
- Ran 2-7/8" tubing with packer at 3646'. Pumped 700# mothballs in 20 barrels oil. Treated open hele formation from 3464-3765' with 10,000 gallons gelled lease oil with 1# sand per gallon. Pulled tubing and packer.
- 3. Ran 121 joints 2-3/8" tubing set at 3726". Swabbed and well kicked off. Ran rods and pump and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF El	.ev	34581	_ ^{TD} _37651_	PBD	-	Prod.	Int.	695-3765	Compl I	Date 10-	19-39
Tbng.	Dia	2-3/8*	Tbng Depth	37581	Oil	String	Dia	5-1/2"	Oil String	Depth_	36281
Perf]	interv	val (s)									-

Open Hole Interval <u>3628-37651</u> Produc	ing Formation (s) <u>Dolomite</u>	1			
RESULTS OF WORKOVER:	BEFORE	AFTER			
Date of Test	9-4-56	7-8-57			
Oil Production, bbls. per day	5	15			
Gas Production, Mcf per day	24.9	68			
Water Production, bbls. per day	trace				
Gas-Oil Ratio, cu. ft. per bbl.		4533			
Gas Well Potential, Mcf per day					
Witnessed by C. C. Brown	Gulf Oil Corporation (Company)				
OIL CONSERVATION COMMISSION	I hereby certify that the ind above is true and complete my knowledge. Name	formation given			
Title	Position Area Sunt. of Prot.				
Date	Company Gulf 011 Corporat	ion			