

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06938

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL DRINKARD UNIT

8. Well No.

153

9. Pool Name or Wildcat

DRINKARD

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location  
Unit Letter P : 554' Feet From The SOUTH Line and 554' Feet From The EAST Line  
Section 32 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ REQUEST FOR TA STATUS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-27-02: TIH W/CIBP & SET @ 6400'. & PKR @ 6370'. ATTEMPT TO TEST CIBP BUT UNSUCCESSFUL. TIH W/BAILER ON SAND LINE & CAP CIBP W/35' CMT. TIH W/PKR ON WS. SET PKR @ 6330'. TEST CIBP @ 6440' TO 600 PSI FOR 30 MINS-OK. REL PKR.. (ORIGINAL CHART & COPY OF CHART ATTACHED) (CENTRAL DRINKARD UNIT #153)

11-29-02: SPOT 45 BBLs PKR FLUID FR 6354-5475. TIH W/CIBP & PKR. SET CIBP @ 5475'. PULL PKR TO 5463'. TEST CIBP TO 500 PSI FOR 30 MINS - OK. REL PKR. TEST CSG & CIBP TO 540 PSI - OK. (ORIGINAL CHART & COPY OF CHART ATTACHED). (W. T. MCCOMACK #9) (BLINEBRY)

FINISH LD WS. RIG DOWN.

CENTRAL DRINKARD UNIT & 153 & W. T. MCCOMACK #9 ARE FROM THE SAME WELLBORE.

WELL IS TEMPORARILY ABANDONED.

This Approval of Temporary  
Abandonment Expires 12/10/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 12/5/2002

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

CARTER W. WILSON  
TITLE FIELD ENGINEER, STATE MANAGER

DATE

DEC 10 2002

Discontinued 12/1/02 ver 1.0



CHEVRON/TEXACO 11/27/02  
C O U # 153  
~~PEASS~~  
OPEN HOLE 6495'-6611'  
SEC 32, T 21S, R 37E  
PBTD - CFBP @ 6400'