

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06938
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	W. T. MCCOMACK
8. Well No.	9
9. Pool Name or Wildcat	BLINEBRY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.</p>	
1. Type of Well:	<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	<p>Unit Letter <u>P</u> : <u>554'</u> Feet From The <u>SOUTH</u> Line and <u>554'</u> Feet From The <u>EAST</u> Line</p> <p>Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY</p>
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐ REQUEST FOR TA STATUS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-27-02: TIH W/CIBP & SET @ 6400'. & PKR @ 6370'. ATTEMPT TO TEST CIBP BUT UNSUCCESSFUL. TIH W/BAILER ON SAND LINE & CAP CIBP W/35' CMT. TIH W/PKR ON WS. SET PKR @ 6330'. TEST CIBP @ 6440' TO 600 PSI FOR 30 MINS-OK. REL PKR.. (ORIGINAL CHART & COPY OF CHART ATTACHED) (CENTRAL DRINKARD UNIT #153)

11-29-02: SPOT 45 BBLs PKR FLUID FR 6354-5475. TIH W/CIBP & PKR. SET CIBP @ 5475'. PULL PKR TO 5463'. TEST CIBP TO 500 PSI FOR 30 MINS - OK. REL PKR. TEST CSG & CIBP TO 540 PSI - OK. (ORIGINAL CHART & COPY OF CHART ATTACHED). (W. T. MCCOMACK #9) (BLINEBRY)

FINISH LD WS. RIG DOWN.

CENTRAL DRINKARD UNIT &153 & W. T. MCCOMACK #9 ARE FROM THE SAME WELLBORE.

WELL IS TEMPORARILY ABANDONED.

12/10/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 12/5/2002

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

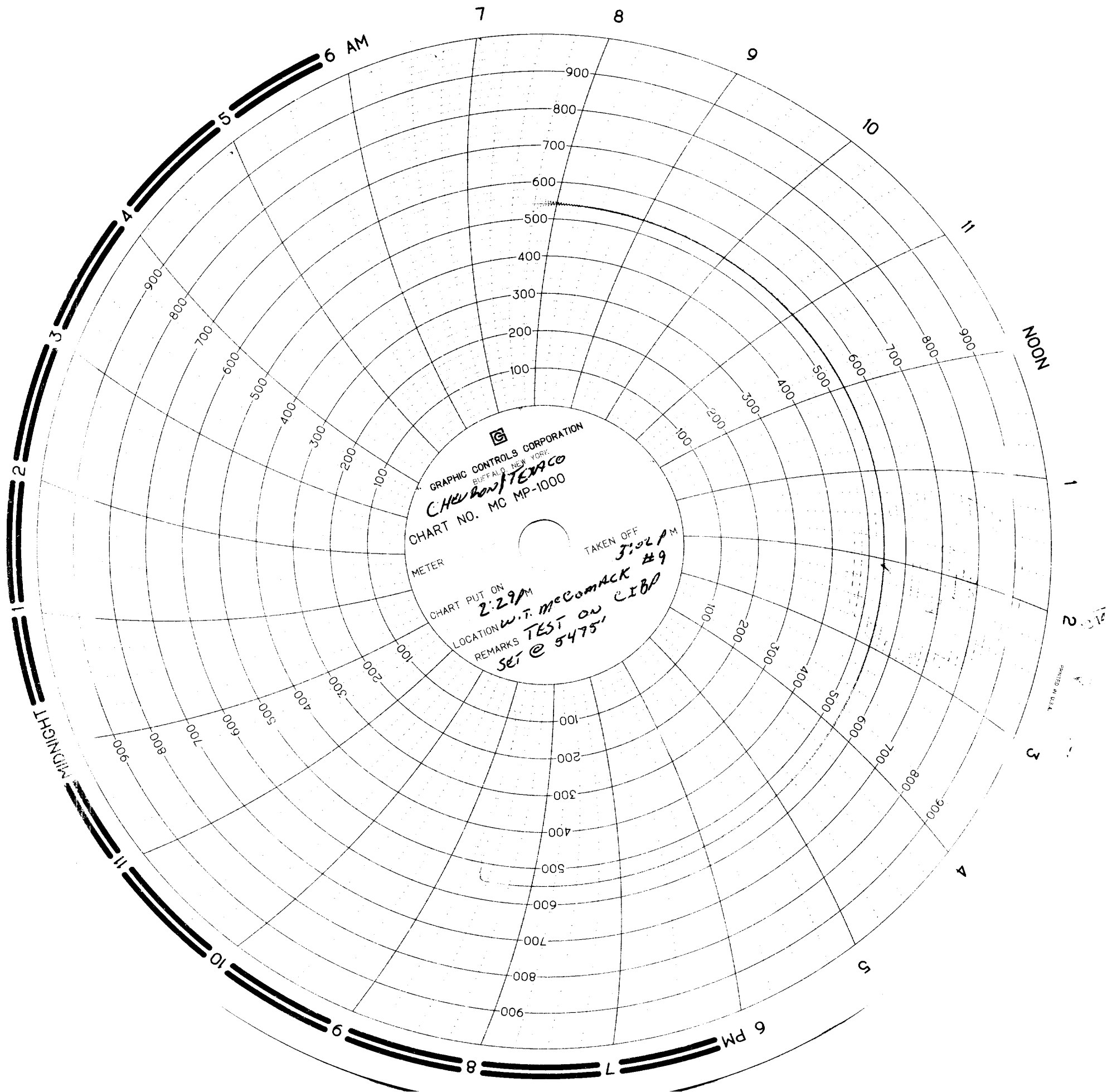
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0

DEC 10 2002



LITTON/TEXACO #9
W.I. MCCOMACK #9
SEC 32, T21S, R37E
PARTS @ 5539'-5753'
G.I.B.P. SET @ 5475'

11/29/02