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NEW MEXICO OIL CONSERVATION COMMISSION

Form 103
 Old
 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (SEE APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <u> </u> 5. State Oil & Gas Law
1. Name of Operator <u>Gulf Oil Corporation</u> 2. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u>		7. Unit Agreement Name <u>Central Drinkard</u> 8. Farm or Lease Name <u>W. T. McComack</u> 9. Well No. <u>CDU No. 155</u> <u>McComack # 9</u>
4. Location of Well UNIT LETTER <u>P</u> <u>554</u> FEET FROM THE <u>South</u> LINE AND <u>554</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Willard <u>Blinebry Gas & Oil Field</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3468' GL</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Acidized and installed tubing in</u> <u>Blinebry zone.</u>	ALTERING CASINGS <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>

17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work.) SEE RULE 1103.

6611' TD, 6592' PB.

Pulled producing equipment. Cleaned out to 6592'. Ran treating equipment and treated Blinebry perforations 5539' to 5753' with 3,000 gallons of 15% NE acid. Swabbed and cleaned up. Pulled treating equipment. Ran Drinkard 2-3/8" tubing and packer. Set bottom of tubing at 6540' and packer at 6410' with 12,000# tension. Ran short string of 2-3/8" tubing and set at 5758'. Ran rods and pump in Drinkard tubing. Treated Drinkard open hole interval 6495' to 6592' with 1,000 gallons of 15% NE acid. Placed both zones on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE January 16, 1970
 APPROVED BY TITLE DATE JAN 16 1970
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 12 1976

GE CONSERVATION COMM.
HOBBS, N. M.