

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)

LEASE W. T. McCormack WELL NO. 9 UNIT P S 32 T 21 R 37
DATE WORK PERFORMED 4-7 thru 6-3-58 POOL Drinkard Oil-Blinebry Gas (Dual)

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Dual completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Dually completed as Drinkard Oil-Blinebry Gas well as follows:
Tested 7" casing with 1,000# for 30 minutes; no drop in pressure. Loaded hole with 130 barrels No Black mud. Pulled tubing and cleaned out 6595-6611'. Ran Gamma Ray Neutron and collar locator logs from total depth 6611' to surface. Set Baker model "D" packer at 6450'. Perforated 7" casing at 5539', 5594', 5640', 5649', 5720', 5741' and 5753' with Western FI gun. Ran 2-7/8" tubing and set bridge plug at 5814'. Spotted 400 gallons mud acid on perforations 5539-5753' and squeezed into formation. Fracture treated with 15,000 gallons refined oil with 1# sand per gallon in 3 stages. Treated down tubing through casing perforation. Pumped 200 gallons mud acid after first two stages. Flushed and overflushed with oil. Maximum treating pressure 6500#. Pulled 2-7/8" tubing; ran 2-3/8" tubing & latched to packer at 6450'. Tested tubing with 2,000# pressure. No drop in pressure. Closed upper circulating valve at 6420' and opened lower circulating valve at 6576'. The Drinkard Oil zone flowed through 2-3/8" tubing and the Blinebry Gas zone flowed through tubing-casing annulus.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3468' TD 6611' PBD - Prod. Int. 6495-6611' Compl Date 1-31-47
Tbng. Dia 2-3/8" Tbng Depth 6606' Oil String Dia 7" Oil String Depth 6495'
Perf Interval (s) -
Open Hole Interval 6495-6611' Producing Formation (s) Tubb

RESULTS OF WORKOVER:

	BEFORE (Drinkard Oil) <u>3-15-57</u>	AFTER <u>6-3-58</u>
Date of Test		
Oil Production, bbls. per day	<u>9</u>	<u>12</u>
Gas Production, Mcf per day	<u>739.0</u>	<u>265.0</u>
Water Production, bbls. per day	<u>Trace</u>	<u>Trace</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>82,111</u>	<u>23,083</u>
Gas Well Potential, Mcf per day <u>Blinebry Gas Est. Open Flow</u>		<u>1760 M</u>
Witnessed by <u>C. C. Brown</u>	Gulf Oil Corporation (Company)	

OIL CONSERVATION COMMISSION

Name E. F. Fisher
Title Secretary
Date 2-1-1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Fisher
Position Area Production Supt.
Company Gulf Oil Corporation

