NO. OF COPIES RECEIVED		
DISTRIBUT	ON	•
SANTA FE		
FILE		
U.\$.G.\$.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		

110

	SANTA FE		ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATUR	AL dus 12 12	
	LAND OFFICE			AL 006 13 12 43 PM '65	
	TRANSPORTER GAS			••	
	OPERATOR	-			
I					
•	Operator				
	Gulf Oil Corporati	Lon			
	Address				
	P. O. Box 670, Hot Reason(s) for filing (Check proper b	cha, New Medico			
	New Well		Other (Please explain	,	
	Recompletion	Change in Transporter of: Oil Dry	Gas To change od.)	transporter - incorrectly	
	Change in Ownership	H ***	, <u> </u>		
			Shown as She	1 011 Corporation	
	If change of ownership give name and address of previous owner				
H	DESCRIPTION OF WELL AN				
	Lease Name	3.00	Name, Including Formation	Kind of Lease	
	Location Bringing	mit 153	Drinkard	State, Federal or Fee	
		EE1	**:		
	Unit Letter ;	Feet From The <b>South</b> I	Line and Feet I	From The	
	Line of Section 32	Township Range	, NMPM,	County	
			3/6	County	
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL			
	Name of Authorized Transporter of (	or Condensate	Address (Give address to which	approved copy of this form is to be sent)	
	Shall Pipeline Cor	peration	Bosc 1910, Midland	approved copy of this form is to be sent)	
	Name of Authorized Transporter of C		Address /Give address to which	approved copy of this form is to be sent)	
	Names Petroleum C	Unit Sec. Twp. Rge.	Box 1580 Dales, O	klahone	
	If well produces oil or liquids, give location of tanks.	E 39	is gas defiding connected;	I witer:	
	If this production is committed a	213 376	700	Uniqueum	
IV.	COMPLETION DATA	with that from any other lease or poo	il, give commingling order number		
		Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Comple	tion = (A)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Cil/Gas Pay		
	. 662	reams of Producing Connection	1 op ChyGds Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	Dopin dusting blide				
		TUBING, CASING, A	ND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	-				
		•			
<b>%</b> 7	TECOTO DATE AND DECOVERS	FOR ALL OWARDS			
ν.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls,	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				State, of Solidanisate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSER	RVATION COMMISSION	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19 65	
	Commission have been complied above is true and complete to the	with and that the information given he best of my knowledge and belief	By Jaco	and -	
			19		
	0.0	$\alpha$	TYTYE SWORT	isor, Matriot /1	
	/ NU Stal	_//_ //	This form is to be filed	in compliance with RULE 1104.	
		Ward	If this is a request for a	illowable for a newly drilled or deepened	
	(Sig	gnature)	well, this form must be accorded tests taken on the well in a	mpanied by a tabulation of the deviation coordance with RULE 111.	
	Area E	reduction Hamasar	All sections of this form	must be filled out completely for allow-	
		Title)	able on new and recomplete	d wells.	
		h2 30 306#	Fill out Sections I. II.	III, and VI only for changes of owner.	

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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