REQUEST FOR ALLOWABLE

		OR ALLOWABLE	E0: 4-1-4-60
. 11.		AND SPORT OIL AND MATURAL	636
3.5.4.8.	AUTHORIZATION TO TRAN	SPUR FUIL AND NATURAL	
LACO OFFICE	-		
THANSPORTER GAS			
OPERATOR			
PROBATION OFFICE			
Operator			
Gulf Oil Corporation			
Addr			
Box 670, Hobbs, New Reason(s) for filing (Check proper b	Mexico 88240 ox)	Other (Please explain)	
New Well	Change in Transporter of:		
n-completion	OII Dry Gas	To show oil &	gas transporter after
Change in Ownership	Casinghead Gas Condense	returning wel	1 to production.
Highways of ownership give name			
and a lorens of previous owner			
n. descar tion of well an	ntease		
Lease Name	Well No. Pool Name, including For		41 Pag
Central Drinkard Uni	t 140 Drinkard	State, 1 et	Fee Fee
Location		FF1	m: Roger
Unit Letter H; 2	2085 Feet From The North Line	and <u>554</u> reet r	om the
	Township 21-S Range	37-E , NMPM,	Lea County
Line of Section 32	71-3		
n. greienation of Transpo	RTER OF OIL AND NATURAL GAS)	pproved copy of this form is to be sent)
Flame of Authorized Transporter of	OII XX OF Condensure	7.24.50	4
Shell Pipe Line Corp		Box 1910, Midland, T Address (Give address to which a	pproved copy of this form is to be seed
Name of Authorized Transporter of	Casingheda Gas XX		<u> </u>
None	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
if well produces oil or liquids, give location of tanks.	F 32 21-S 37-E	No	<u> </u>
	with that from any other lease or pool, g	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Tax San San Santa Basin
Designate Type of Comple		XX	
·	D . C . L Dendu to Drod	Total Depth	P.B.T.D.
Date 法依款 Recompleted 3-8-73	3-8-73	6605'	
Elevations (DF, RKB, RT, GR, etc.	.) Name of Producing Formation	Top Oll/GXXPay	Tubing Deptii 6579
3460' GL	Drinkard	6498'	Depth Casing Shoo
Perforations	001 - 66051		6498'
None - Open hole 64	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CERRENT
17-1/4"	13-3/8"	294'	300 sacks (Circuisted)
12-1/4"	9-5/8"	2850'	1300_sacks_(200_cc_1.655° 700_sacks_(200_cc_3095°
8-3/4"	7"	6498' 6579'	700 Sacks Tinance
	2/3/8"		
i		feer recovery of total volume of loa-	d oil and must be equal to or the the top altere-
V. TEST DATA AND REQUEST	TOP ATTOWARTE (Test must be at	nth or be for full 24 hours)	d oil and must be equal to or the the supplificute
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of loa pth or be for full 24 hours) Producing Method (Flow, pump, a	
Off, WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be af able for this de 4-2-73	Producing Method (Flow, pump, a	
oa, well	FOR ALLOWABLE (Test must be af able for this de	Producing Method (Flow, pump, a	Choke Size
Date First New Oil Run To Tanks 3-8-73 Length of Test 24 hours	FOR ALLOWABLE (Test must be af able for this de	Producing Method (Flow, pump, a	gas lift, etc.)
Date First New Oil Run To Tanks 3-8-73 Length of Test 24 hours Actual Prod. During Test	TFOR ALLOWABLE (Test must be af able for this de ble for this	Producing Method (Flow, pump, s Primp Casing Pressure Water-Bbls.	Choke Size
Date First New Oil Run To Tanks 3-8-73 Length of Test 24 hours	FOR ALLOWABLE (Test must be af able for this de	Producing Method (Flow, pump, a Primp Casing Pressure	Choke Size
Date First New Oil Run To Tanks 3-8-73 Length of Test 24 hours Actual Prod. During Test	TFOR ALLOWABLE (Test must be af able for this de ble for this	Producing Method (Flow, pump, a Pump Casing Pressure Water-Bbls.	Choke Size 2:1 Gas-MCF
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Date First New Oil Run To Tanks 3-8-73 Length of Test 24 hours Actual Prod. During Test 16	FOR ALLOWABLE (Test must be af able for this de ble for this de de la contraction de	Producing Method (Flow, pump, a Pump Casing Pressure Water-Bbls.	Choke Size 211 Gas-MCF Gravity of Condensacto
Date First New Oil Run To Tanks 3-8-73 Length of Test 24 hours Actual Prod. During Test 16 CAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TFOR ALLOWABLE (Test must be af able for this de able for this de de able for this de	Producing Method (Flow, pump, a Pump Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size 2:1 Gas-MCF Gravity of Condensate Choke Size
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