

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name W. T. McComack Btry #2
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 10
4. Location of Well UNIT LETTER <u>H</u> , <u>2086</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3460' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Abandoned Blinebry Gas zoen.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6605' TD.

Pulled producing equipment. Squeezed Blinebry perforations 5500' to 5655' with 100 sacks of Class C cement containing 3# salt per sack, .5% CFR-2 and 100 sacks of Class C containing 1/4# walnut shells per sack. Maximum pressure 1700#. WOC over 24 hours. Cleaned out with 6-1/4" bit to 6009'. Tested squeezed Blinebry perforations with 800#, 30 minutes, OK. Well is now a single completion in the Drinkard zone as Central Drinkard Unit No. 140.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. Brazzale TITLE Area Engineer DATE March 6, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: