SANTA FE NEW MEXICO OIL CONSERVATION COMMISSIGN	6-102 or 1 - 1500 Effective 1-1-68
FILE	
. o.ś.G. <b>s.</b>	Sa. Indicate Type of Lease
LAND OFFICE	State Fee
OPERATOR	5. State Oil & Gas Lease No.
CLINDON MOTICES AND DEPORTS ON WELL S	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO GRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.)	
OTHER-	7. Unit Agreement Name
2. Vame of Operator	8. Farm or Lease Name
Gulf Oil Corporation	W. T. McComack Btry #2
3. Adarens of Operator	9. Weli No.
Box 670, Hobbs, New Mexico 88240	10
4. Location of Weil	10. Field and Pool, or Wildcat
UNIT LETTER H 2086 FEET FROM THE NORTH LINE AND 554 FEET FROM	Blinebry Gas
East Line, section 32 township 21-S RANGE 37-E NMPP	
15. Elevation (Show whether DF, RT, GR, etc.) 3460 GL	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Dara
	NT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	===
	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER Abandon Blinebry Gas Zone	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	ng estimated date of starting any proposed
,	
6605' TD.	Company Districtions Cod
Release tubing from Model D packer at 6475' and pull tubing.	queeze Bilhebry Gas
perforations 5500' to 5655' with low fluid loss Class C cement. WOC	36 hours. Run 6-1/4"
bit and clean out to below lower Blinebry perforations at 5655'. Tes	t Squeezed perforations
with 500#, 30 minutes.	
is. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	Tohannam 16 3070
SIGNED Senior Petroleum Enginee	DATE FEDFUARY 10, 1973
	FEB 19 1973
Orig. Stoned by	LFR Ta
Inc. D. Ramer	DATE

CONDITIONS OF APPROVAL, IF A Dist. I, Supv.