

September 22, 1961

- (6) All offset operators in this quarter section and within 1500 feet of the unit well have been furnished copy of this application.

Respectfully submitted,

GULF OIL CORPORATION



W. A. Shellshear

JHH:sz



cc: New Mexico Oil Conservation Commission
Post Office Box 2045
Hobbs, New Mexico

Registered Mail

Mobil Oil Company
Post Office Box 2406
Hobbs, New Mexico

Amerada Petroleum Corporation
Post Office Box 2040
Tulsa 2, Oklahoma

NEW MEXICO
OIL CONSERVATION COMMISSION
COMMUNICATION TEST

Operator Gulf Oil Corporation Lease McCormack Well No. 10
Location: Unit H, S 32, T 21S, R 37E, 1A County, N.M.
Upper Completion Blind (Pool) (Gas) (Gas) Producing Method R
Lower Completion Drinkard Oil (Pool) (Gas) (Gas) Producing Method R
Time & Date well shut-in (both completions) 7-14-58 9:00 A.M.

FLOW TEST NO. 1 - Producing Completion Blindbry Gas

	Upper Completion	Lower Completion
Time required to reach stabilized S.I.	<u>48</u> Hrs.	<u>24</u> Hrs.
Stabilized shut-in pressure prior to Test No. 1	<u>1350</u> psig.	<u>580</u> psig.
Stabilized pressure during Test No. 1	<u>280</u> psig.	<u>535</u> psig.
Maximum pressure during test.....	<u>1350</u> psig.	<u>580</u> psig.
Pressure change during test (Max.-Min.)	<u>-1070</u> psig.	<u>-45</u> psig.
Time required for producing completion to stabilize	<u>24</u> Hrs.	

FLOW TEST NO. 2 - Producing Completion Drinkard Oil

	Upper Completion	Lower Completion
Time required to reach stabilization between tests	<u>24</u> Hrs.	<u>24</u> Hrs.
Stabilized shut-in pressure prior to Test No. 2	<u>965</u> psig.	<u>490</u> psig.
Stabilized pressure during Test No. 2.....	<u>1175</u> psig.	<u>105</u> psig.
Maximum pressure during test.....	<u>1175</u> psig.	<u>490</u> psig.
Pressure change during test (Max.-Min.).....	<u>+210</u> psig.	<u>-385</u> psig.
Time required for producing completion to stabilize	<u>10</u> Hrs.	

REMARKS: Red - Casing - Blindbry Gas
Blue - Tubing - Drinkard Oil

NOTE: Recording gauge pressure charts or copies thereof shall be submitted with this report. 4 pressure recording charts dated 7-14-58, 7-15-58, 7-16-58, 7-17-58 are attached to the original of this report.
AFFIDAVIT:

I HEREBY CERTIFY that all conditions prescribed by the Oil Conservation Commission of the State of New Mexico for this test were complied with and carried out in full, and that all dates and facts set forth in this form and all attached material are true and correct, and to the best of my knowledge, communication does not exist.

Ray Iles
(Representative of Company Making Test)
RAY ILES

For Gulf Oil Corporation
(Company Making Test)