(Form C-103) (Revised 7/1/52)

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1.5.5

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

| Indicate Nature of | Report by | Checking | Below |
|---------------------------|-----------|----------|-------|
|---------------------------|-----------|----------|-------|

| REPORT ON BEGINNING | REPORT ON RESULT OF TEST | REPORT ON |
|---------------------|--------------------------|---------------------------|
| DRILLING OPERATIONS | OF CASING SHUT-OFF | REPAIRING WELL |
| REPORT ON RESULT | REPORT ON RECOMPLETION | REPORT ON |
| OF PLUGGING WELL | OPERATION | (Other) Daal Completion I |

| October 8. 1 | 954 | iobbe | New Nextde |
|--------------|-----|-------|------------|
| (Date) | | • | (Place) |

Following is a report on the work done and the results obtained under the heading noted above at the

| Gulf Gil Corporation | W. T. McGormack |
|---|--|
| (Company or Operator) | (Lease) |
| Batanan and Whiteitt | Well No. 10 in the 81 1/4 115 1/4 of Sec. 32 |
| (Contractor) | ····· ,. ,. ,. ,. ,. ,. ,. ,. ,. ,. ,. ,. ,. |
| T. 21-8 R. 37-E NMPM. Drinkerd Oil & Blinebry | ' Ges Pool, |
| The Dates of this work were as follows: | steber 1, 1956 |
| Notice of intention to do the work (was) | C-102 on, 1994, 1994, |
| and approval of the proposed plan (was) (was) obtained. | |

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

SEE ATTACHED SHEET

DC-115

| Witnessed by P. C. Creatford | Oulf Oil | l Corporation | Field | Forenan |
|--|----------|--|-------|------------------|
| (Name) | | (Company) | | (Title) |
| Approved: OIL CONSERVATION COMMISSION | | I hereby certify that the inform to the best of my knowledge. Name | ORIGI | NAL SIGNED BY |
| (Name) | | PositionAreaBup te. Representing | | |
| (Tille) | (Date) | Address | , | 6 y |

Attachment - C-103

Gulf Oil Corporation - W. T. McCormack Well No. 10-H, 32-21-37

Dually completed as Oil-Ges well in Drinkerd Oil and Blinebry Ges Zones as follows:

- 1. Ran 7" Baker wire line production packer set at 6475'.
- Ran 2-3/8" tubing set at 6599", one circulating valve at 6435', Multi V seal mipples at 6475', Maker safety joint at 6471'. Released safety joint and pulled tubing above safety joint.
- 3. Perforated 7" easing from 5655-5565' and 5520-5500' with 4, 1/2" Jet Holes per feet.
- 4. Ran tubing with hookwall packer bull plugged on bottom set at 5538'; Anchor packer at 5391'.
- 5. Swabbed and well kicked off. Gas tested 335,000 ou ft with 75# back pressure.
- 6. Raised tubing and packers; top packer at 5241', bottom packer at 5388'.
- 7. Swabbed dry. No show gas.
- 8. Acid treated perforations in 7" easing from 5500-5520' with 1150 gallons 15% LT HE acid and discovered packer leaking.
- 9. Pulled and reron tubing. Packer set at 5543 .
- 10. Sumbbod well. Raised tubing; packer set at 5401'.
- 11. Swabbed and well kicked off. Hisw well to air to clean up. Gas welnue 56.000 ex ft with 107 back pressure.
- 12. Pumped 1750 gd lons Jel Jet 99 apotted on 7" casing perforations. Acid treated perforations from \$500-5520' and 5565-5655' with 6000 gallons 15% LT ME acid.
- 13. Well symbhod dry. Closed well in 15 hours. Ran swab once and well kicked off. Gas tested 69,800 au ft.
- li. Palled tubing and hockwall packer. Reran with one circulating valve and latched into safety joint.
- 15. Swabbed and well kicked off. Gas volume 104,000 on ft with 40# back pressure on tubing.
- 16. Closed upper circulating valve, opened lower circulating valve.
- 17. Swabbed and well kicked off. Herevered all load oil. Flowed 15 bbls oil, no water thru 2-3/8" tubing 2h hears (Drinkard Oil Pay). Gas tested 21h,000 ou ft at 1250 back pressure on easing annulus (Blinebry Gas Pay).

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