



October 12, 1994
Midland, Texas

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

ADMINISTRATIVE APPLICATION FOR
AMENDMENT OF OCD ORDER NSL-3397
BLINEBRY OIL POOL PRORATION UNIT
W. T. MCCOMACK NO. 11
BLINEBRY OIL AND GAS POOL
SECTION 32, T21S, R37E
LEA COUNTY, NEW MEXICO

State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504

Attention: Mr. William J. LeMay - Director

Gentlemen:

Chevron U.S.A. Inc. respectfully requests administrative approval for the amendment of Administrative Order NSL-3397, dated May 26, 1994(copy attached). The W. T. McComack well No. 11 was approved as a non-standard gas well in a 160 acre standard gas unit. The well recompletion was accomplished and the well should be classified as an oil well. Well # 11 is at a standard oil well location.

Well No. 11 is located at 554' FNL and 554' FEL, Unit A, in Section 32, T21S, R37E, NMPM, Lea County, New Mexico. The C-116 (copy attached) shows a GOR of 7,656, well below the 50,000 required for a gas well. Per the OCD guidelines, Chevron is requesting a change of status from a gas well to an oil well. With this change, the oil unit proration size is to be reduced to a standard 40 acre size, consisting of the NE/4 NE/4 of Section 32, T21S, R37E, Unit A.

Attached is a plat outlining the amended proration unit along with the location of well No. 11, and a map showing the offset properties and wells.

Chevron U.S.A. Inc. requests that administrative approval of this amendment request be granted. If additional information is required, please contact me at (915) 687-7152.

Sincerely,

A handwritten signature in cursive script, reading "Lloyd V. Trautman".

Lloyd V. Trautman
Sr. Petroleum Engineer

/tmdr
14172.DOC

Attachments

cc: NMOCD - Hobbs
C.O. Blake
F.S. Godbold / J.K. Ripley/PRU File
R.E. Green
O.G. Brown / R.E. Pearl
J. Howard
Central Files - Lease and Well Files



October 13, 1994
Midland, Texas

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

ADMINISTRATIVE APPLICATION FOR
AMENDMENT OF OCD ORDER NSL-3397
BLINEBRY OIL POOL PRORATION UNIT
W. T. MCCOMACK NO. 11
BLINEBRY OIL AND GAS POOL
SECTION 32, T21S, R37E
LEA COUNTY, NEW MEXICO

(Offset Operator Address)

Gentlemen:

Attached is a copy of Chevron's administrative application for the amendment of OCD Order NSL-3397 to change the status of the W. T. McComack well No. 11 from a gas well to an oil well. We have also requested the proration unit size be altered to a standard 40 acre oil proration unit.

Chevron recompled well No. 11 from the Silurian into the Blinebry and the well should be classified as an oil well instead of a gas well.

If additional information is required, please contact me at (915) 687-7152.

Sincerely,

A handwritten signature in cursive script, appearing to read "L V Trautman".

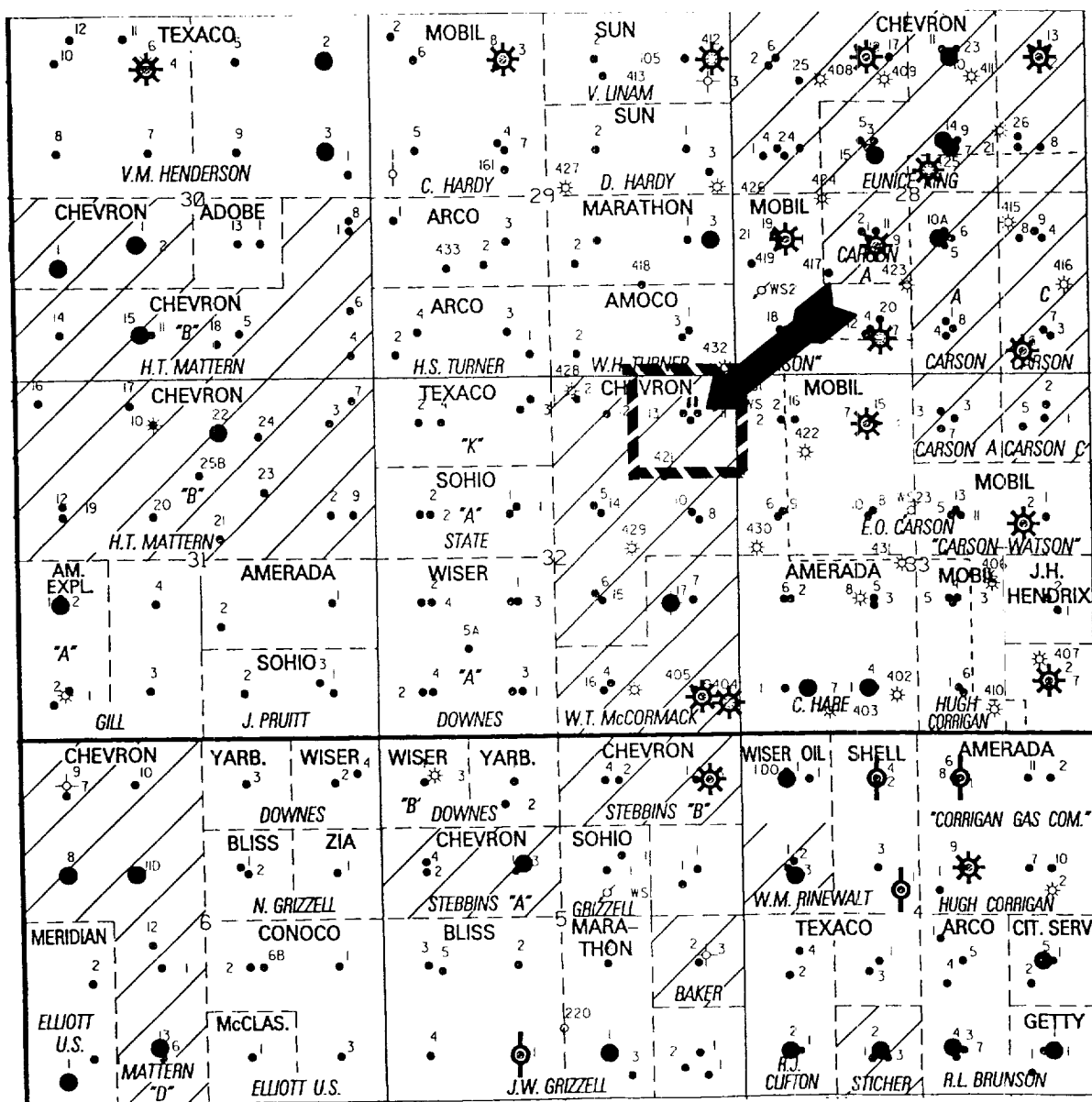
Lloyd V. Trautman
Sr. Petroleum Engineer

/umdr
14172.DOC

Attachments

cc: J.K. Ripley/PRU File
Central Files - Lease and Well Files

ADMINISTRATIVE APPLICATION FOR
CREATION OF A STANDARD 160 ACRE
BLINEBRY GAS POOL PRORATION UNIT
W. T. MCCOMACK NO. 11
BLINEBRY OIL AND GAS POOL
SECTION 32, T21S, R37E
LEA COUNTY, NEW MEXICO



CHEVRON U.S.A. INC.

ADMINISTRATIVE APPLICATION FOR
CREATION OF A STANDARD 160 ACRE
BLINEBRY GAS POOL PRORATION UNIT
W. T. MCCOMACK NO. 11
BLINEBRY OIL AND GAS POOL
SECTION 32, T21S, R37E
LEA COUNTY, NEW MEXICO

Offset Operators

Mobil Producing Texas and New Mexico
P. O. Box 633
Midland, TX 79702

Amoco Production Company
P. O. Box 3092
Houston, TX 77253-3092
Attn: Henry Welch

Amerada Hess Corporation
Drawer D
Monument, NM 88265

ARCO Oil and Gas Company
600 N. Marenfeld St.
Midland, TX 79702

Wiser Oil Company
8115 Preston Rd.
Dallas, TX 75225

Texaco Exploration and Production Inc.
Box 730
Hobbs, NM 88241-0730

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-06940		Pool Code 066660	Pool Name Blinbry Oil & Gas
Property Code	Property Name W.T. McComack		Well Number 11
OGRID No.	Operator Name Chevron USA Inc		Elevation 3473

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
R	32	21S	37E		554	North	554	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Ductile 1 Acres 40	13 Joint or Infill N	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature L.V. Trautman Printed Name L.V. Trautman Title Sr. Pet Eng Date 10/14/94
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

May 26, 1994

Chevron USA Production Company
P.O. Box 1150
Midland, TX 79702

Attention: Lloyd V. Trautman

Administrative Order NSL-3397

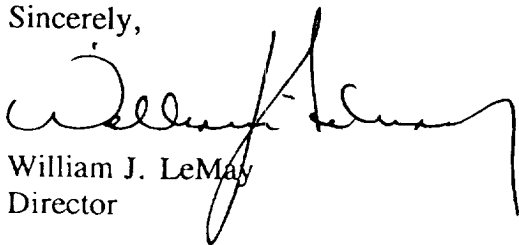
Dear Mr. Trautman:

Reference is made to your application dated April 14, 1994, for a non-standard Blinebry gas well location for your existing W.T. McComack Well No. 11 (API No. 30-025-06940) which was drilled in 1947 and completed in the McComack-Silurian Pool at a standard oil well location 554 feet from the North and East lines (Unit A) of Section 32, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.

It is my understanding that the Silurian zone will be properly plugged back and said well will be recompleted to the Blinebry Gas Pool, which pursuant to the Special Rules and Regulations for the Blinebry Gas Pool as promulgated by Division Order No. R-8170, as amended, is unorthodox. Further, the NE/4 of said Section 32 shall be dedicated to the well forming a standard 160-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 2(c) of said Division Order No. R-8170, as amended, the above-described unorthodox gas well location is hereby approved.

Sincerely,



William J. LeMay
Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs



APPROPRIATE DISTRICT OFFICE
P.O. BOX 1980, HOBBS NM 88240
P.O. DRAWER DD, ARTESIA, NM 88210
P.O. BOX 1111, ALBUQUERQUE, NM 87103
P.O. BOX 080, BUNICE, NEW MEXICO 88231

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 080, BUNICE, NEW MEXICO 88231

GAS-OIL RATIO TEST

POOL: MILNEBRY OIL & GAS
COUNTY: SCHEDULE
COMPLETION: SPECIAL

WELL NO.	DATE OF TEST	CHOKES	TDG PRESS.	LENGTH OF TEST HOURS	WATER BBL	GRAV OIL BBL	GAS MCP	GAS-OIL RATIO CU.FT/BBL	CHURN USE ONLY
UTTERN H T (NCT-C) DHC	08/25/94	0.0	45	24	1	94.0	44.1	14,867	
15 H 1R 215	08/25/94	0.0	45	24	5	34.3	50.8	15,000	
16 H 18 215	08/25/94	0.0	45	24	13	34.8	36	9000	
9 P 32 215	08/08/94	64.0	70	24	0	37.6	13	0	
17 I 32 215	08/20/94	0.0	35	24	130	37.0	245	2456	
3 I 34 215	08/12/94	0.0	35	24	22	38.7	48	4000	
84 J 84 215	08/07/94	0.0	0	24	0	38.4	181.8	0	
4 J 84 215	08/08/94	0.0	0	24	0	38.5	647.0	0	

USING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION, AS VOLUMES MUST BE REPORTED IN MCP AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.80. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL DURING THROUGH CASING. RULE 301 RULE 1116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

SIGNATURE: *[Signature]*
PRINTED NAME AND TITLE: *[Name]*
DATE: *[Date]*
TELEPHONE NO.: