

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) ACIDIZING

August 25, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

W. T. McCormack
(Lease)

Bateman & Whitsitt
(Contractor)

Well No. 11 in the NE 1/4 NE 1/4 of Sec. 32

T. 21-S., R. 37-E., NMPM., McCormack Pool, Lea County

The Dates of this work were as follows: August 22, 1953

Notice of intention to do the work (was ~~received~~) submitted on Form C-102 on August 4, 1953
(Cross out incorrect words)

and approval of the proposed plan (was ~~received~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Loaded hole w/229 bbls oil, acidized thru tubing w/2000 gals low-tension non-emulsifying 15% acid by Cardinal Chemical Co. Tubing pressure 2700-2600#. Casing Pressure 2700-1600#. Average injection 28 gpm. Bleed off 30.5 bbls oil displaced acid w/30.50 bbls oil. Inj. time 1 hr 12 min, duration time 1 hr 42 min.

Swabbed 52 bbls load oil in 2 hrs. Top fluid 1500'. Swabbed from 3500'. Casing pressure 0#. Kicked off and flowed all load oil at rate of 40 bbls per hr. Flowed on Oil Conservation Commission test 135 bbls oil, no water thru 2-3/8" tubing in 24 hrs 13.64" choke. Gas Volume 86,800 cu.ft. GOR 643. Tubing pressure 300#. Casing pressure 550#. Allowable before acid treatment 18 BOPD. Allowable after acid treatment 105 BOPD effective August 24, 1953. Bateman & Whitsitt, Contractor.

Witnessed by G. O. Baysinger
(Name)

Gulf Oil Corporation
(Company)

Field Foreman
(Title)

Approved:

OIL CONSERVATION COMMISSION

S. J. Stanley
(Name)

Engineer District 1

(Title)

AUG 27 1953

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Asst. Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico