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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | | |
|---|--|--|
| <p align="center">SUNDARY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO CULL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "FORM C-101" FOR SUCH PROPOSALS.)</small></p> | | <p>5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p> |
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER <u>B</u> <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>1874</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.</p> | <p>7. Unit Agreement Name Central Drinkard Unit</p> <p>8. Form or Lease Name</p> <p>9. Well No. 132</p> <p>10. Field and Pool, or Wildcat Drinkard</p> | |
| <p>15. Elevation (Show whether DF, RT, GR, etc.) 3463' GL</p> | | <p>12. County Lea</p> |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| | | OTHER <input type="checkbox"/> | |

Acidized.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7116' PB.

Pulled producing equipment. Ran treating equipment and treated perforations 6515' to 6620' with 6,000 gallons of 15% NE acid. Flushed with 32 barrels of water. Maximum pressure 2400#, minimum 1900#, ISIP 800#, after one minute on vacuum. Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" tubing and set at 6676'. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|-----------------------------------|---|---------------------------|
| SIGNED <u>Jerry Sexton</u> | TITLE <u>Project Petroleum Engineer</u> | DATE <u>June 28, 1976</u> |
| APPROVED BY <u>Dist. 1, Supv.</u> | TITLE | DATE <u>July 1, 1976</u> |

CONDITIONS OF APPROVAL, IF ANY: