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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 132
4. Location of Well UNIT LETTER <u>B</u> <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>1874</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3463' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Abandoned Blinebry & opened up Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6725' PB.

Pulled producing equipment. Squeezed Blinebry perforations 5794' to 5899' with 200 sacks of Class C cement. WOC 24 hours. Tested squeezed perforations with 700#, 30 minutes, OK. Cleaned out to 6725'. Treated Drinkard perforations 6515' to 6620' with 3000 gallons of 15% HCL acid. Flushed with 30 barrels of oil. Maximum pressure 2800#, ISIP 800#, after 5 minutes on vacuum. AIR 3.4 bpm. Swabbed and cleaned up. Closed Drinkard zone in pending installation of pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Bragale TITLE Area Engineer DATE November 22, 1972

APPROVED BY John Runyan TITLE Geologist DATE NOV 27 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 12 1971

OIL CONSERVATION COMM.
ACCESS, N. W.