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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Gulf Oil Corporation 2. Address of Operator Box 670, Hobbs, New Mexico 88240 3. Location of Well UNIT LETTER <u>B</u> , <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>1874</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3463' GL	7. Unit Agreement Name Central Drinkard Unit 8. Farm or Lease Name Drinkard 9. Well No. 132 10. Field and Pool, or Wildcat Drinkard 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Abandon Blinbry and complete in</u> <input type="checkbox"/>
<u>Drinkard</u>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7419' TD, 6450' PB.

Pull producing equipment. Squeeze Blinbry perforations 5794' to 5899' with approximately 150 sacks of cement. Test perforations with 500#. Clean out to approximately 6700'. Swab and test. If necessary, treat Drinkard perforations 6515' to 6620' with 3000 gallons of 15% NE HCL acid. Swab and clean up and place well on production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE September 19, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE SEP 20 1972

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SEP 10 1972

OIL CONSERVATION COMM.
HOBBS, N. M.