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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>W. T. McCormack</b>	Well No. <b>12</b>	Unit Letter <b>B</b>	Section <b>32</b>	Township <b>21-s</b>	Range <b>37-E</b>		
Date Work Performed <b>Aug 16 - Sept 7, 1961</b>	Pool <b>Blinebry</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

**Plug back & recomplete**

Detailed account of work done, nature and quantity of materials used, and results obtained.

PBD. Blinebry. Ran Baker CI BP & set at 6450'. Dumped 5 sx cement on top of BP. Loaded csg. with 120 BNB. Pressure tested W/1000#. No drop. Perf 7" casing W/4 - 1/2" JHPF at 5899-97', 5868-66', 5845-43', 5828-26' & 5796-94'. Spotted 500 gals NEA over 7" casing perfs 5794 to 5899'. Ran FB packer, set at 5765'. Squeezed acid into formation. Broke formation W/60 BO & treated formation W/20,000 gals refined oil W/1/40# adomite M-11 & 1 to 2# SPG in 5 equal stages W/9 RCNB sealers between stages. Flushed W/55 BO. Max. 6500#, Min. 5250# AIR 13.4 bpm. CP 800# applied, increased to 1800#.

Witnessed by <b>J. R. Tate</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3463 (GL)</b>	T D <b>7419</b>	P B T D <b>7116</b>	Producing Interval <b>6515 - 6620</b>	Completion Date <b>4-10-48</b>
Tubing Diameter	Tubing Depth	Oil String Diameter <b>7" OD</b>	Oil String Depth <b>7410</b>	

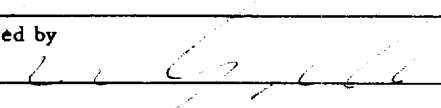
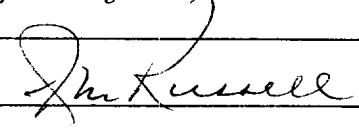
Perforated Interval(s) <b>6515 - 6620'</b>	Producing Formation(s) <b>Drinkard</b>
Open Hole Interval	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>9-9-60</b>	<b>Standing - Temporarily Abandoned</b>				
After Workover	<b>9-18-61</b>	<b>156</b>	<b>--</b>	<b>20</b>	<b>--</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position <b>Area Production Manager</b>
Date	Company <b>Gulf Oil Corporation</b>