

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK & Recomplete X		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

August 1, 1961
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation (Company or Operator) **W. T. McCormack** Well No. **12** in **B** (Unit)
NW $\frac{1}{4}$ **NE** $\frac{1}{4}$ of Sec. **32**, T. **21-S**, R. **37-E**, NMPM., **Blinsbry** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

FBD 7116'. Drinkard perf's 6515-6620'. 7" casing set at 7410'. Cemented with 800 sx. Temp. survey indicated top cement at 3000'. Presently Temporarily Abandoned after unsuccessful attempt to dually complete in Wanta Abe and Drinkard zones.

It is proposed to recomplate in Blinsbry Oil zone as follows:

1. Load hole with oil. Run gauge ring and set CI bridge plug at approx. 5950' ~~Cap BP with 2 sx cnt.~~
2. Perf Blinsbry oil zone 5773-75', 5794-96', 5826-28', 5843-45', 5866-68' and 5897-99'.
3. Frac treat in six 4000 gal stages containing 1/40# Adomite M-II and 3/8" SPG.
4. Pull frac tubing and packer and run 2-3/8" production tubing. Swab and test.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation
Company or Operator

By..... **Shirley Russell**

Position..... **Area Production Manager**
Send Communications regarding well to:

Name..... **Gulf Oil Corporation**

Box 2167, Hobbs, N. M.

ILLEGIBLE