

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injector		7. Unit Agreement Name
2. Name of Operator		Central Drinkard Unit
Chevron U.S.A. Inc.		8. Farm or Lease Name
3. Address of Operator		
P.O. Box 670 Hobbs, New Mexico 88240		9. Well No.
		131
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER A 554 FEET FROM THE North LINE AND 766 FEET FROM		Drinkard
THE East LINE, SECTION 32 TOWNSHIP 21S RANGE 37E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3459 GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MIRU PU. ND wellhead. NU BOP. POH with injection tubing. TIH with work string, RBP, and packer. Found leaks in old perforations 6050-6205. Spotted acid across perforations. Squeezed with 50 sacks Class "C" Neat and 50 sacks Class "C" 1.3% CF-1 1 1/2% CACL2. Drill out cement. LD work string. PU injection tubing and packer. Tested tubing to 5000 psi. NU wellhead. Tested casing to 500 psi for 30 minutes. Return well to injection. Chart enclosed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>P. H. Buley Jr.</u>	TITLE <u>Division Drilling Manager</u>	DATE <u>10/16/85</u>
ORIGINAL SIGNED BY JERRY SEXTON		
DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>OCT 18 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
OCT 17 1985
O.C.P.
HOBBS OFFICE